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International Petroleum Corporation

*Interim Condensed Consolidated
Financial Statements*

For the three and nine months ended September 30, 2024



**International
Petroleum
Corp.**

Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

Contents

Interim Condensed Consolidated Statement of Operations	3
Interim Condensed Consolidated Statement of Comprehensive Income	4
Interim Condensed Consolidated Balance Sheet	5
Interim Condensed Consolidated Statement of Cash Flow	6
Interim Condensed Consolidated Statement of Changes in Equity	7
Notes to the Interim Condensed Consolidated Financial Statements	8

Interim Condensed Consolidated Statement of Operations

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

USD Thousands	Note	Three months ended September 30		Nine months ended September 30	
		2024	2023	2024	2023
Revenue	2	173,200	257,366	598,659	655,446
Cost of sales					
Production costs	3	(100,984)	(130,765)	(328,110)	(364,889)
Depletion and decommissioning costs	2,8	(30,491)	(31,687)	(96,305)	(71,488)
Depreciation of other tangible fixed assets	2,8	(2,023)	(1,509)	(6,503)	(6,503)
Exploration and business development costs	2	(197)	24	(344)	(2,007)
Gross profit	2	39,505	93,429	167,397	210,559
Sale of assets	8	–	11,912	–	11,912
General, administration and depreciation expenses		(4,249)	(3,952)	(12,178)	(12,304)
Profit before financial items		35,256	101,389	155,219	210,167
Finance income	4	9,472	5,833	16,389	14,238
Finance costs	5	(13,596)	(10,090)	(40,331)	(30,465)
Net financial items		(4,124)	(4,257)	(23,942)	(16,227)
Profit before tax		31,132	97,132	131,277	193,940
Income tax expense	6	(8,257)	(25,451)	(29,473)	(50,671)
Net result		22,875	71,681	101,804	143,269
Net result attributable to:					
Shareholders of the Parent Company		22,874	71,673	101,788	143,247
Non-controlling interest		1	8	16	22
		22,875	71,681	101,804	143,269
Earnings per share – USD ¹	14	0.19	0.56	0.81	1.08
Earnings per share fully diluted – USD ¹	14	0.18	0.54	0.80	1.05

¹ Based on net result attributable to shareholders of the Parent Company

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Statement of Comprehensive Income

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

USD Thousands	Note	Three months ended September 30		Nine months ended September 30	
		2024	2023	2024	2023
Net result		22,875	71,681	101,804	143,269
Other comprehensive income					
Items that may be reclassified to profit or loss:					
Gain/(loss) on cash flow hedges		23,464	(2,274)	(11,302)	6,339
Reclassification of hedging (gains)/losses to profit or loss	2	(5,366)	(1,854)	(11,928)	(11,969)
Income tax relating to these items		(4,294)	1,044	5,639	1,389
Currency translation adjustments		14,772	(11,811)	(16,439)	5,100
Total comprehensive income		51,451	56,786	67,774	144,128
Total comprehensive income attributable to:					
Shareholders of the Parent Company		51,437	56,781	67,760	144,114
Non-controlling interest		14	5	14	14
		51,451	56,786	67,774	144,128

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Balance Sheet

As at September 30, 2024 and December 31, 2023, UNAUDITED

USD Thousands	Note	September 30, 2024	December 31, 2023
ASSETS			
Non-current assets			
Exploration and evaluation assets	7	1,434	–
Property, Plant and Equipment	8	1,491,700	1,303,860
Right-of-use assets		3,244	2,814
Deferred tax assets	6	1,281	1,827
Derivative instruments	18	831	7,049
Other assets	9	52,445	56,838
Total non-current assets		1,550,935	1,372,388
Current assets			
Inventories	10	24,369	21,808
Trade and other receivables	11	112,219	113,497
Derivative instruments	18	19,639	35,504
Current tax receivables		823	2,714
Cash and cash equivalents	12	299,203	517,074
Total current assets		456,253	690,597
TOTAL ASSETS		2,007,188	2,062,985
LIABILITIES			
Non-current liabilities			
Financial liabilities	15, 18	2,772	5,442
Bonds	15, 18	438,648	435,041
Lease liabilities		2,915	2,087
Provisions	16	257,536	250,657
Deferred tax liabilities	6	103,595	86,348
Derivative instruments	18	1,398	263
Total non-current liabilities		806,864	779,838
Current liabilities			
Trade and other payables	17	139,564	188,871
Financial liabilities	15, 18	3,659	3,589
Derivative instruments	18	2,000	1,267
Current tax liabilities		2,188	255
Lease liabilities		587	809
Provisions	16	8,320	8,097
Total current liabilities		156,318	202,888
EQUITY			
Shareholders' equity		1,043,848	1,080,074
Non-controlling interest		158	185
Net shareholders' equity		1,044,006	1,080,259
TOTAL EQUITY AND LIABILITIES		2,007,188	2,062,985

Approved by the Board of Directors

(Signed) C. Ashley Heppenstall
Director

(Signed) William Lundin
Director

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Statement of Cash Flow

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

USD Thousands	Note	Three months ended September 30		Nine months ended September 30	
		2024	2023	2024	2023
Cash flow from operating activities					
Net result		22,875	71,681	101,804	143,269
Adjustments for non-cash related items:					
Depletion, depreciation and amortization	2,8	32,860	33,601	103,741	79,180
Gain on sale of assets	8	–	(11,912)	–	(11,912)
Income tax	6	8,257	25,451	29,473	50,671
Amortization of capitalized financing fees	5	524	339	1,534	1,120
Foreign currency exchange loss/(gain)	4,5	(5,360)	(854)	(1,743)	1,493
Interest income	4	(4,112)	(4,979)	(14,646)	(14,238)
Interest expense	5	9,119	5,787	26,865	16,591
Unwinding of asset retirement obligation discount	5	3,680	3,479	10,939	10,021
Share-based costs		2,267	1,907	6,443	6,847
Other		241	214	557	629
Cash flow generated from operations (before working capital adjustments and income taxes)		70,351	124,714	264,967	283,671
Changes in working capital		14,213	(3,527)	(56,814)	(10,171)
Decommissioning costs paid	16	(2,575)	(2,755)	(4,938)	(7,126)
Other payments	16	–	–	(504)	(864)
Net income taxes refunded/(paid)		(3,206)	(7,043)	(2,929)	(33,117)
Interest received		3,669	5,948	11,948	13,713
Interest paid		(16,358)	(10,985)	(32,772)	(21,946)
Net cash flow from operating activities		66,094	106,352	178,958	224,160
Cash flow used in investing activities					
Investment in property, plant and equipment	7,8	(99,218)	(76,909)	(308,704)	(184,386)
Disposal of assets	8	–	13,736	–	13,736
Acquisitions net of cash acquired		–	–	–	(59,419)
Net cash (outflow) from investing activities		(99,218)	(63,173)	(308,704)	(230,069)
Cash flow from financing activities					
Repayments	15	(586)	(894)	(2,600)	(2,630)
Net Bonds issuance proceeds	15	–	137,550	–	137,550
Paid financing fees		–	–	–	(507)
Repurchase of own shares (“NCIB”)	13	(35,205)	(12,138)	(80,943)	(72,293)
Other payments		(217)	(283)	(689)	(728)
Net cash (outflow) from financing activities		(36,008)	124,235	(84,232)	61,392
Change in cash and cash equivalents		(69,132)	167,414	(213,978)	55,483
Cash and cash equivalents at the beginning of the period		368,797	374,177	517,074	487,240
Currency exchange difference in cash and cash equivalents		(462)	1,017	(3,893)	(115)
Cash and cash equivalents at the end of the period		299,203	542,608	299,203	542,608

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Statement of Changes in Equity

For the nine month periods ended September 30, 2024 and 2023, UNAUDITED

USD Thousands	Share capital and premium	Retained earnings	CTA	IFRS 2 reserve	MTM reserve	Pension reserve	Total	Non-controlling interest	Total equity
Balance at January 1, 2024	230,005	808,846	(10,745)	18,838	31,344	1,786	1,080,074	185	1,080,259
Net result	–	101,788	–	–	–	–	101,788	16	101,804
Cash flow hedges	–	–	–	–	(17,591)	–	(17,591)	–	(17,591)
Currency translation difference	–	–	(13,659)	(2,057)	(721)	–	(16,437)	(2)	(16,439)
Total comprehensive income	–	101,788	(13,659)	(2,057)	(18,312)	–	67,760	14	67,774
Repurchase of own shares (NCIB) ¹	(82,558)	–	–	–	–	–	(82,558)	–	(82,558)
Dividend distribution	–	–	–	–	–	–	–	(41)	(41)
Share based costs	–	–	–	6,443	–	–	6,443	–	6,443
Share based payments ²	(21,740)	–	–	(6,131)	–	–	(27,871)	–	(27,871)
Balance at September 30, 2024	125,707	910,634	(24,404)	17,093	13,032	1,786	1,043,848	158	1,044,006

¹ See Note 13

² The third instalment of IPC RSP 2021 awards, the second instalment of IPC RSP 2022 awards, the first instalment of IPC RSP 2023 awards and the IPC PSP 2021 awards vested on January 31, 2024, at a price of CAD 14.90 per award. The difference between the value at vesting date and at grant (respectively CAD 4.07 per award, CAD 9.09 per award, CAD 14.27 per award and CAD 3.61 per award) was offset against share premium.

USD Thousands	Share capital and premium	Retained earnings	CTA	IFRS 2 reserve	MTM reserve	Pension reserve	Total	Non-controlling interest	Total equity
Balance at January 1, 2023	338,719	635,895	(31,292)	11,349	7,958	2,511	965,140	191	965,331
Net result	–	143,247	–	–	–	–	143,247	22	143,269
Acquisitions	–	–	–	–	881	–	881	–	881
Cash flow hedges	–	–	–	–	(5,122)	–	(5,122)	–	(5,122)
Currency translation difference	–	–	5,251	(189)	46	–	5,108	(8)	5,100
Total comprehensive income	–	143,247	5,251	(189)	(4,195)	–	144,114	14	144,128
Dividend distribution	–	–	–	–	–	–	–	(31)	(31)
Repurchase of own shares (NCIB) ¹	(72,293)	–	–	–	–	–	(72,293)	–	(72,293)
Share based costs	–	–	–	19,805	–	–	19,805	–	19,805
Share based payments ²	(13,415)	–	–	(18,399)	–	–	(31,814)	–	(31,814)
Balance at September 30, 2023	253,011	779,142	(26,041)	12,566	3,763	2,511	1,024,952	174	1,025,126

¹ See Note 13

² The third instalment of IPC RSP 2020 awards, the second instalment of IPC RSP 2021 awards, the first instalment of IPC RSP 2022 awards and the IPC PSP 2020 awards vested on January 31, 2023, at a price of CAD 14.26 per award. The difference between the value at vesting date and at grant (respectively CAD 4.35 per award, CAD 4.07 per award, CAD 9.09 per award and CAD 3.65 per award) was offset against share premium.

See accompanying notes to the interim condensed consolidated financial statements

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

1. CORPORATE INFORMATION

A. The Group

International Petroleum Corporation ("IPC" or the "Corporation" and, together with its subsidiaries, the "Group") is in the business of exploring for, developing and producing oil and gas. IPC holds a portfolio of oil and gas production assets and development projects in Canada, Malaysia and France with exposure to growth opportunities.

The Corporation's common shares are listed on the Toronto Stock Exchange ("TSX") in Canada and the Nasdaq Stockholm Exchange in Sweden. The Corporation is incorporated and domiciled in British Columbia, Canada under the Business Corporations Act. The address of its registered office is Suite 3500, 1133 Melville Street, Vancouver, BC V6E 4E5, Canada and its business address is Suite 2800, 1055 Dunsmuir Street, Vancouver, BC V7X 1L2, Canada.

B. Basis of preparation

The unaudited interim condensed consolidated financial statements have been prepared in accordance with International Accounting Standard 34, Interim Financial Reporting ("IAS 34") using accounting policies consistent with IFRS Accounting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB"). The unaudited interim consolidated financial statements should be read in conjunction with IPC's annual consolidated financial statements for the year ended December 31, 2023, which have been prepared in accordance with IFRS as issued by the IASB.

These unaudited interim consolidated financial statements are presented in United States Dollars (USD), which is the Group's presentation and functional currency. The unaudited interim consolidated financial statements have been prepared on a historical cost basis, except for items that are required to be accounted for at fair value as detailed in the Group's accounting policies. Intercompany transactions and balances have been eliminated. Certain comparative figures have been reclassified to conform with the financial statements presentation in the current year.

The unaudited interim condensed consolidated financial statements have been approved by the Board of Directors of IPC and authorized for issuance on November 5, 2024.

The unaudited interim condensed consolidated financial statements have been prepared following the same accounting policies and methods of application as those in the Group's audited annual consolidated financial statements for the year ended December 31, 2023.

C. Change in presentation

The following items within the interim condensed consolidated balance sheet were reclassified to conform to the current year's presentation:

- Oil and gas properties and other tangible fixed assets, formerly presented separately as "Oil and gas properties" and "Other tangible fixed assets", are now presented together on the interim condensed consolidated balance sheet as "Property, Plant and Equipment". Refer to Note 8.

D. Going concern

The Group's interim condensed consolidated financial statements for the nine months period ended September 30, 2024, have been prepared on a going concern basis, which assumes that the Group will be able to realize its assets and discharge its liabilities in the normal course of business as they become due in the foreseeable future.

E. Changes in accounting policies and disclosures

During the nine months ended September 30, 2024, the Group has applied the accounting standards, interpretations and annual improvement points that are effective as of January 1, 2024.

F. Future accounting changes

On April 9, 2024, the IASB issued IFRS 18 Presentation and Disclosure in Financial Statements ("IFRS 18"), which aims to improve how companies communicate their financial statements, with a focus on information about financial performance in the statement of profit or loss. IFRS 18 is effective January 1, 2027. The Company is in the process of assessing the impact that the standard will have on its financial statements.

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

2. SEGMENT INFORMATION

The Group operates within several geographical areas. Operating segments are reported at a country level which is consistent with the internal reporting provided to the CEO, who is the chief operating decision maker.

The following tables present segment information regarding: revenue, production costs, other operating costs and gross profit/(loss). The Group derives its revenue from contracts with customers primarily through the transfer of oil and gas at a point in time. In addition, certain identifiable asset segment information is reported in Note 7 and 8.

USD Thousands	Three months ended September 30, 2024				Total
	Canada	Malaysia	France	Other	
Crude oil	157,123	17,876	15,939	–	190,938
NGLs	243	–	–	–	243
Gas	3,889	–	–	–	3,889
Net sales of oil and gas	161,255	17,876	15,939	–	195,070
Change in under/over lift position	–	–	1,289	–	1,289
Royalties	(27,604)	–	(1,164)	–	(28,768)
Hedging settlement	5,366	–	–	–	5,366
Other operating revenue	–	–	216	27	243
Revenue	139,017	17,876	16,280	27	173,200
Operating costs	(56,958)	(9,140)	(7,823)	–	(73,921)
Cost of blending	(29,818)	–	–	–	(29,818)
Change in inventory position	(330)	3,516	(431)	–	2,755
Depletion and decommissioning costs	(21,092)	(6,285)	(3,114)	–	(30,491)
Depreciation of other tangible fixed assets	–	(2,023)	–	–	(2,023)
Exploration and business development costs	–	–	–	(197)	(197)
Gross profit/(loss)	30,819	3,944	4,912	(170)	39,505

USD Thousands	Three months ended September 30, 2023				Total
	Canada	Malaysia	France	Other	
Crude oil	201,513	46,148	19,318	–	266,979
NGLs	377	–	–	–	377
Gas	16,705	–	–	–	16,705
Net sales of oil and gas	218,595	46,148	19,318	–	284,061
Change in under/over lift position	–	–	4,349	–	4,349
Royalties	(31,973)	–	(1,239)	–	(33,212)
Hedging settlement	1,854	–	–	–	1,854
Other operating revenue	–	–	229	85	314
Revenue	188,476	46,148	22,657	85	257,366
Operating costs	(62,796)	(11,062)	(9,004)	–	(82,862)
Cost of blending	(39,836)	–	–	–	(39,836)
Change in inventory position	315	(8,478)	96	–	(8,067)
Depletion and decommissioning costs	(24,593)	(3,438)	(3,656)	–	(31,687)
Depreciation of other tangible fixed assets	–	(1,509)	–	–	(1,509)
Exploration and business development costs	–	–	–	24	24
Gross profit/(loss)	61,566	21,661	10,093	109	93,429

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

USD Thousands	Nine months ended September 30, 2024				Total
	Canada	Malaysia	France	Other	
Crude oil	517,757	75,770	49,909	–	643,436
NGLs	762	–	–	–	762
Gas	24,981	–	–	–	24,981
Net sales of oil and gas	543,500	75,770	49,909	–	669,179
Change in under/over lift position	–	–	6,420	–	6,420
Royalties	(86,376)	–	(3,464)	–	(89,840)
Hedging settlement	11,928	–	–	–	11,928
Other operating revenue	–	–	670	302	972
Revenue	469,052	75,770	53,535	302	598,659
Operating costs	(166,648)	(23,385)	(24,538)	–	(214,571)
Cost of blending	(116,699)	–	–	–	(116,699)
Change in inventory position	(287)	3,726	(279)	–	3,160
Depletion and decommissioning costs	(66,482)	(20,208)	(9,615)	–	(96,305)
Depreciation of other tangible fixed assets	–	(6,503)	–	–	(6,503)
Exploration and business development costs	–	–	–	(344)	(344)
Gross profit/(loss)	118,936	29,400	19,103	(42)	167,397

USD Thousands	Nine months ended September 30, 2023				Total
	Canada	Malaysia	France	Other	
Crude oil	521,383	85,924	52,476	–	659,783
NGLs	845	–	–	–	845
Gas	52,564	–	–	–	52,564
Net sales of oil and gas	574,792	85,924	52,476	–	713,192
Change in under/over lift position	–	–	8,842	–	8,842
Royalties	(75,713)	–	(3,575)	–	(79,288)
Hedging settlement	11,969	–	–	–	11,969
Other operating revenue	7	–	639	85	731
Revenue	511,055	85,924	58,382	85	655,446
Operating costs	(187,476)	(26,509)	(24,609)	–	(238,594)
Cost of blending	(128,523)	–	–	–	(128,523)
Change in inventory position	269	2,141	(182)	–	2,228
Depletion and decommissioning costs ¹	(46,285)	(14,818)	(10,385)	–	(71,488)
Depreciation of other tangible fixed assets	–	(6,503)	–	–	(6,503)
Exploration and business development costs	(834)	–	(9)	(1,164)	(2,007)
Gross profit/(loss)	148,206	40,235	23,197	(1,079)	210,559

¹ In Canada, includes an adjustment in the first quarter of 2023 for accelerated decommissioning activities funded by a non-cash site rehabilitation program.

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

3. PRODUCTION COSTS

USD Thousands	Three months ended September 30		Nine months ended September 30	
	2024	2023	2024	2023
Cost of operations	64,027	70,887	183,223	205,039
Tariff and transportation expenses	8,676	10,643	27,606	29,701
Direct production taxes	1,218	1,332	3,742	3,854
Operating costs	73,921	82,862	214,571	238,594
Cost of blending ¹	29,818	39,836	116,699	128,523
Change in inventory position	(2,755)	8,067	(3,160)	(2,228)
Total production costs	100,984	130,765	328,110	364,889

¹ In Canada, oil production is blended with purchased condensate diluent to meet pipeline specifications. Cost of blending represents the contracted purchase of diluent used for blending.

4. FINANCE INCOME

USD Thousands	Three months ended September 30		Nine months ended September 30	
	2024	2023	2024	2023
Foreign exchange gain, net	5,360	854	1,743	–
Interest income	4,112	4,979	14,646	14,238
Total finance income	9,472	5,833	16,389	14,238

5. FINANCE COSTS

USD Thousands	Three months ended September 30		Nine months ended September 30	
	2024	2023	2024	2023
Foreign exchange loss, net	–	–	–	1,493
Interest expense	9,119	5,787	26,865	16,591
Unwinding of asset retirement obligation discount	3,680	3,479	10,939	10,021
Amortization of capitalized financing fees	524	339	1,534	1,120
Loan commitment fees	169	189	614	463
Other financial costs	104	296	379	777
Total finance costs	13,596	10,090	40,331	30,465

6. INCOME TAX

USD Thousands	Three months ended September 30		Nine months ended September 30	
	2024	2023	2024	2023
Current tax	373	(7,459)	(6,718)	(16,045)
Deferred tax	(8,630)	(17,992)	(22,755)	(34,626)
Total tax expense	(8,257)	(25,451)	(29,473)	(50,671)

The Group is within the scope of the OECD Pillar Two model rules. Pillar Two legislation is enacted or expected to be enacted in all relevant Group entities in 2024, and with effect from January 1, 2024. The Group applies the exception to recognising and disclosing information about deferred tax assets and liabilities related to Pillar Two income taxes, as provided in the amendments to IAS 12 issued in May 2023. All relevant entities within the Group have an effective tax rate that exceeds 15% and as such the impact is insignificant.

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

Specification of deferred tax assets and tax liabilities¹

USD Thousands	September 30, 2024	December 31, 2023
Unused tax loss carry forward	29,325	34,446
Other	5,727	5,959
Deferred tax assets	35,052	40,405
Accelerated allowances	133,478	115,399
Derivative hedges	3,888	9,527
Deferred tax liabilities	137,366	124,926
Deferred taxes, net	(102,314)	(84,521)

¹ The specification of deferred tax assets and tax liabilities does not agree to the face of the balance sheet due to the netting off of balances in the balance sheet when they relate to the same jurisdiction.

The deferred tax liabilities consist of accelerated allowances, being the difference between the book and the tax value of oil and gas properties and site restoration provisions. The deferred tax liabilities will be released over the life of the oil and gas assets as the book value is depleted for accounting purposes.

Deferred tax assets in relation to tax loss carried forwards are only recognized in so far that there is a reasonable certainty as to the timing and the extent of their realization. The recognized unused tax loss carry forward mainly relates to Canada. The Group has concluded that the deferred assets will be recoverable using the estimated future taxable income based on the approved business plans and budgets.

7. EXPLORATION AND EVALUATION ASSETS

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2024	–	–	–	–
Additions	352	1,082	–	1,434
Net book value September 30, 2024	352	1,082	–	1,434

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2023	–	–	4,764	4,764
Additions	–	–	39	39
Write-off	–	–	(39)	(39)
Reclassification	–	–	(4,937)	(4,937)
Currency translation adjustments	–	–	173	173
Net book value December 31, 2023	–	–	–	–

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

8. PROPERTY, PLANT AND EQUIPMENT

USD Thousands	2024	2023
Oil and gas properties	1,472,762	1,278,422
Other tangible fixed assets	18,938	25,438
Property, Plant and Equipment	1,491,700	1,303,860

Oil and gas properties

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2024	1,465,010	591,123	436,693	2,492,826
Additions	287,960	16,372	2,691	307,023
Change in estimates	1,755	–	–	1,755
Currency translation adjustments	(26,973)	–	5,801	(21,172)
September 30, 2024	1,727,752	607,495	445,185	2,780,432
Accumulated depletion				
January 1, 2024	(398,288)	(502,834)	(313,282)	(1,214,404)
Depletion charge for the period	(66,482)	(20,208)	(9,615)	(96,305)
Currency translation adjustments	7,412	–	(4,373)	3,039
September 30, 2024	(457,358)	(523,042)	(327,270)	(1,307,670)
Net book value September 30, 2024	1,270,394	84,453	117,915	1,472,762

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2023	1,089,789	566,606	399,237	2,055,632
Acquisitions	72,242	–	–	72,242
Additions	278,613	17,873	16,204	312,690
Disposals ¹	(7,854)	–	–	(7,854)
Change in estimates	24,454	6,644	1,738	32,836
Reclassification	(22,857)	–	4,937	(17,920)
Currency translation adjustments	30,623	–	14,577	45,200
December 31, 2023	1,465,010	591,123	436,693	2,492,826
Accumulated depletion				
January 1, 2023	(323,273)	(485,034)	(288,714)	(1,097,021)
Depletion charge for the period	(94,192)	(17,800)	(14,018)	(126,010)
Disposals ¹	4,474	–	–	4,474
Other ²	22,857	–	–	22,857
Currency translation adjustments	(8,154)	–	(10,550)	(18,704)
December 31, 2023	(398,288)	(502,834)	(313,282)	(1,214,404)
Net book value December 31, 2023	1,066,722	88,289	123,411	1,278,422

¹ In Canada, includes the disposal of non-core properties in the John Lake area.

² In Canada, includes an adjustment in the first quarter of 2023 for accelerated decommissioning activities funded by a non-cash site rehabilitation program.

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

Other tangible fixed assets

USD Thousands	FPSO	Other	Total
Cost			
January 1, 2024	204,853	10,048	214,901
Additions	–	247	247
September 30, 2024	204,853	10,295	215,148
Accumulated depreciation			
January 1, 2024	(181,123)	(8,340)	(189,463)
Depreciation charge for the period ¹	(6,503)	(242)	(6,745)
Currency translation adjustments	–	(2)	(2)
September 30, 2024	(187,626)	(8,584)	(196,210)
Net book value September 30, 2024	17,227	1,711	18,938

USD Thousands	FPSO	Other	Total
Cost			
January 1, 2023	204,853	9,779	214,632
Additions	–	510	510
Disposals	–	(487)	(487)
Currency translation adjustments	–	246	246
December 31, 2023	204,853	10,048	214,901
Accumulated depreciation			
January 1, 2023	(173,311)	(7,947)	(181,258)
Depreciation charge for the period ¹	(7,812)	(684)	(8,496)
Disposals	–	487	487
Currency translation adjustments	–	(196)	(196)
December 31, 2023	(181,123)	(8,340)	(189,463)
Net book value December 31, 2023	23,730	1,708	25,438

¹ Depreciation of Other is included in General, administration and depreciation expenses in the statement of operations.

The Floating Production Storage and Offloading facility ("FPSO") located on the Bertam field, Malaysia, is being depreciated to its residual value on a unit of production basis to August 2025. The depreciation charge is included in the depreciation of other assets line in the statement of operations.

For office equipment and other assets, the depreciation charge for the year is based on cost and an estimated useful life of 3 to 5 years. The depreciation charge is included within the general, administration and depreciation expenses in the Statement of Operations.

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

9. OTHER NON-CURRENT ASSETS

USD Thousands	September 30, 2024	December 31, 2023
Financial assets	37,383	41,332
Intangible assets	15,062	15,506
	52,445	56,838

Financial assets mainly represent cash payments made to an asset retirement obligation fund for the Bertam field, Malaysia for an amount of USD 33.2 million (2023: USD 28.7 million). Financial assets also include cash-collateralized guarantees placed in 2023 in respect of work commitments in Malaysia amounting to USD 4.0 million.

Intangible assets mainly represent carbon offsets purchased in Canada.

10. INVENTORIES

USD Thousands	September 30, 2024	December 31, 2023
Hydrocarbon stocks	16,281	13,530
Well supplies and operational spares	8,088	8,278
	24,369	21,808

11. TRADE AND OTHER RECEIVABLES

USD Thousands	September 30, 2024	December 31, 2023
Trade receivables	74,812	97,264
Underlift	7,655	1,029
Joint operations debtors	1,552	910
Prepaid expenses and accrued income	18,275	10,986
Other	9,925	3,308
	112,219	113,497

Other receivables include secured amounts of USD 7.7 million towards the future asset retirement obligation for the Bertam field.

12. CASH AND CASH EQUIVALENTS

Cash and cash equivalents include only cash at hand or held in bank accounts.

13. SHARE CAPITAL

The Corporation's issued common share capital is as follows:

	Number of shares
Balance at January 1, 2023	136,827,999
Cancellation of repurchased common shares (NCIB)	(9,835,933)
Balance at December 31, 2023	126,992,066
Cancellation of repurchased common shares (NCIB)	(6,241,028)
Balance at September 30, 2024	120,751,038

The common shares of IPC are listed to trade on both the Toronto Stock Exchange and the Nasdaq Stockholm Exchange.

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

As at January 1, 2023, IPC had a total of 136,827,999 common shares issued and outstanding, with no common shares held in treasury.

During 2023, under the normal course issuer bid/share repurchase program announced in December 2022 and renewed in December 2023 (NCIB), IPC purchased and cancelled an aggregate of 9,835,933 common shares.

As at December 31, 2023, IPC had a total of 126,992,066 common shares issued and outstanding, with no common shares held in treasury.

During the first nine months of 2024, IPC purchased a total of 6,271,028 and cancelled 6,241,028 common shares under the NCIB. The average price of common shares purchased under the 2023/2024 NCIB was SEK 132/CAD 17 per share.

As at September 30, 2024, IPC had a total of 120,751,038 common shares issued and outstanding and held 30,000 common shares held in treasury.

In addition, IPC has 117,485,389 outstanding class A preferred shares, issued as a part of an internal corporate structuring to a wholly-owned subsidiary of IPC. Such preferred shares are not listed on any stock exchange, do not carry the right to vote on matters to be decided by the holders of IPC's common shares and do not impact the earnings per share calculations.

14. EARNINGS PER SHARE

Basic earnings per share are based on net result attributable to the common shareholders and is calculated based upon the weighted-average number of common shares outstanding during the periods presented.

	Three months ended September 30		Nine months ended September 30	
	2024	2023	2024	2023
Net result attributable to shareholders of the Parent Company, USD	22,874,360	71,672,906	101,788,043	143,247,365
Weighted average number of shares for the period	123,244,183	128,875,283	125,197,549	133,066,728
Earnings per share, USD	0.19	0.56	0.81	1.08
Weighted average diluted number of shares for the period	125,165,037	131,745,540	127,118,402	135,936,985
Earnings per share fully diluted, USD	0.18	0.54	0.80	1.05

15. FINANCIAL LIABILITIES

USD Thousands	September 30, 2024	December 31, 2023
Current bank loans	3,659	3,589
Non current bank loans	2,772	5,442
Bonds	442,619	440,288
Capitalized financing fees	(3,971)	(5,247)
	445,079	444,072

As at January 2023, IPC had USD 300 million of bonds outstanding, issued in February 2022 and maturing in February 2027 with a fixed coupon rate of 7.25% per annum, payable in semi-annual instalments in August and February. The Group also had a revolving credit facility of CAD 75 million (the "Canadian RCF") in connection with its oil and gas assets in Canada.

In Q3 2023, IPC completed a tap issue of USD 150 million under IPC's existing 7.25% bond framework issued at 7% discount to par value with proceeds amounting to USD 139.5 million before transaction costs. For accounting purposes, the discounted amount was recognised in the balance sheet and the discount will be unwound over the period to maturity of the bond and charged to the interest expense line of the Statement of Operations using the effective interest rate methodology. As at September 30, 2024, IPC had a nominal USD 450 million of bonds outstanding with maturity in February 2027. The bond repayment obligations as at September 30, 2024, are classified as non-current as there are no mandatory repayments within the next twelve months.

During 2023, the Group increased the Canadian RCF from MCAD 75 to MCAD 180 with a maturity to May 2025. During Q2 2024, the Group extended the maturity of the Canadian RCF to May 2026. The Canadian RCF is undrawn and fully available as at September 30, 2024. During Q3 2024, the Group entered into a letter of credit facility in Canada (the "LC Facility") to cover existing operational letters of credit. As at September 30, 2024, operational letters of credit in an aggregate of MCAD 40.2 have been issued under the LC Facility, including letters of credit issued in Q2 2024 for a total amount of MCAD 35 to support the third party pipeline construction agreements for the Blackrod project during 2024 and 2025.

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

As at September 30, 2024, IPC had an unsecured Euro credit facility in France (the "France Facility"), with maturity in May 2026. IPC makes quarterly repayments of the French Facility and the amount remaining outstanding under the France Facility as at September 30, 2024 was USD 6 million (EUR 6 million). An amount of USD 3.5 million (EUR 3.2 million) drawn under the France Facility as at September 30, 2024 is classified as current representing the repayment planned within the next twelve months.

The Group is in compliance with the covenants of the bonds and its financing facilities as at September 30, 2024.

Total net debt as at September 30, 2024 amounted to USD 157 million. Cash and cash equivalents held amounted to USD 299 million as at September 30, 2024.

16. PROVISIONS

USD Thousands	Asset retirement obligation	Farm-in obligation	Pension obligation	Other	Total
January 1, 2024	253,949	2,176	551	2,078	258,754
Additions	–	–	–	389	389
Unwinding of asset retirement obligation discount	10,939	–	–	–	10,939
Payments	(4,938)	–	–	(504)	(5,442)
Change in estimates	1,755	–	–	–	1,755
Reclassification ¹	1,013	–	–	–	1,013
Currency translation adjustments	(1,814)	250	–	12	(1,552)
September 30, 2024	260,904	2,426	551	1,975	265,856
Non-current	253,796	1,214	551	1,975	257,536
Current	7,108	1,212	–	–	8,320
Total	260,904	2,426	551	1,975	265,856

¹ The reclassification of the asset retirement obligation related to the 2024 payment to the asset retirement obligation fund in respect of the Bertam asset, Malaysia (see Note 9).

USD Thousands	Asset retirement obligation	Farm-in obligation	Pension obligation	Other	Total
January 1, 2023	206,249	3,404	306	1,478	211,437
Acquisitions	29,885	–	–	–	29,885
Additions	–	–	446	938	1,384
Unwinding of asset retirement obligation discount	13,408	–	–	–	13,408
Disposals ¹	(2,483)	–	–	–	(2,483)
Changes in estimates	9,973	–	679	–	10,652
Payments	(8,118)	(1,081)	(925)	(364)	(10,488)
Other ²	(1,272)	–	–	–	(1,272)
Reclassification ³	1,781	–	–	–	1,781
Currency translation adjustments	4,526	(147)	45	26	4,450
December 31, 2023	253,949	2,176	551	2,078	258,754
Non-current	246,396	1,632	551	2,078	250,657
Current	7,553	544	–	–	8,097
Total	253,949	2,176	551	2,078	258,754

¹ In Canada, includes the disposal of non-core properties in the John Lake area.

² Includes accelerated decommissioning activities funded by a non cash site rehabilitation program.

³ The reclassification of the asset retirement obligation related to the 2023 payment to the asset retirement obligation fund in respect of the Bertam asset, Malaysia (see Note 9).

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

The farm-in obligation relates to future payments for historic costs on the Bertam field in Malaysia payable for every 1 MMboe gross that the field produces above 10 MMboe gross and is capped at cumulative production of 27.5 MMboe gross.

In calculating the present value of the asset retirement obligation provision, a blended rate of 6% (2023: 6%) per annum was used, based on a credit risk adjusted rate.

17. TRADE AND OTHER PAYABLES

USD Thousands	September 30, 2024	December 31, 2023
Trade payables	18,153	42,761
Joint operations creditors	10,876	22,257
Accrued expenses	107,637	118,912
Other	2,898	4,941
	139,564	188,871

18. FINANCIAL ASSETS AND LIABILITIES

Financial assets and liabilities by category

The accounting policies for financial instruments have been applied to the line items below:

September 30, 2024 USD Thousands	Total	Financial assets at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
Other assets ¹	37,383	37,383	–	–
Derivative instruments	20,470	–	–	20,470
Joint operation debtors	1,552	1,552	–	–
Other current receivables ²	93,215	85,560	7,655	–
Cash and cash equivalents	299,203	299,203	–	–
Financial assets	451,823	423,698	7,655	20,470

¹ See Note 9

² Prepayments are not included in other current assets as prepayments are not deemed to be financial instruments.

September 30, 2024 USD Thousands	Total	Financial liabilities at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
Non-current financial liabilities	441,420	441,420	–	–
Current financial liabilities	3,659	3,659	–	–
Derivative instruments	3,398	–	–	3,398
Joint operation creditors	10,876	10,876	–	–
Other current liabilities	130,876	130,876	–	–
Financial liabilities	590,229	586,831	–	3,398

December 31, 2023 USD Thousands	Total	Financial assets at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
Other assets ¹	41,332	41,332	–	–
Derivative instruments	42,553	–	–	42,553
Joint operation debtors	910	910	–	–
Other current receivables ²	104,315	103,286	1,029	–
Cash and cash equivalents	517,074	517,074	–	–
Financial assets	706,184	662,602	1,029	42,553

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

December 31, 2023	Total	Financial liabilities at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
USD Thousands				
Non-current financial liabilities	440,483	440,483	–	–
Current financial liabilities	3,589	3,589	–	–
Derivative instruments	1,530	–	–	1,530
Joint operation creditors	22,257	22,257	–	–
Other current liabilities	166,869	166,869	–	–
Financial liabilities	634,728	633,198	–	1,530

¹ See Note 9

² Prepayments are not included in other current assets as prepayments are not deemed to be financial instruments.

The carrying amount of the Group's financial assets and liabilities approximate their fair values at the balance sheet dates.

For financial instruments measured at fair value in the balance sheet, the following fair value measurement hierarchy is used:

- Level 1: based on quoted prices in active markets;
- Level 2: based on inputs other than quoted prices as within level 1, that are either directly or indirectly observable;
- Level 3: based on inputs which are not based on observable market data.

Based on this hierarchy, financial instruments measured at fair value can be detailed as follows:

September 30, 2024	Level 1	Level 2	Level 3
USD Thousands			
Other current receivables	7,655	–	–
Derivative instruments – current	–	19,639	–
Derivative instruments – non-current	–	831	–
Financial assets	7,655	20,470	–
Derivative instruments – current	–	2,000	336
Derivative instruments – non-current	–	–	1,062
Financial liabilities	–	2,000	1,398

December 31, 2023	Level 1	Level 2	Level 3
USD Thousands			
Other current receivables	1,029	–	–
Derivative instruments – current	–	35,504	–
Derivative instruments – non-current	–	7,049	–
Financial assets	1,029	42,553	–
Derivative instruments – current	–	1,267	–
Derivative instruments – non-current	–	61	202
Financial liabilities	–	1,328	202

The Group had oil price sale financial hedges outstanding as at September 30, 2024 which are summarized as follows:

Period	Volume (barrels per day)	Type	Average Pricing
October 1, 2024 - December 31, 2024	17,700	WTI/WCS Differential	USD -15.03/bbl
October 1, 2024 - December 31, 2024	12,250	WTI Sale Swap	USD 80.26/bbl
October 1, 2024 - December 31, 2024	3,000	Brent Sale Swap	USD 85.50/bbl
January 1, 2025 - December 31, 2025	8,000	WTI/WCS Differential	USD -14.56/bbl

Notes to the Interim Condensed Consolidated Financial Statements

For the three and nine months ended September 30, 2024 and 2023, UNAUDITED

The Group had gas price sale financial hedges outstanding as at September 30, 2024 which are summarized as follows:

Period	Volume (Gigajoules (GJ) per day)	Type	Average Pricing
October 1, 2024 - December 31, 2024	15,000	AECO Swap	CAD 1.515/GJ
January 1, 2025 - December 31, 2025	10,000	AECO Swap	CAD 2.500/GJ

The Group had electricity financial hedges outstanding as at September 30, 2024 which are summarized as follows:

Period	Volume (MWh)	Type	Average Pricing
October 1, 2025 - September 30, 2040	3	AESO	CAD 75.00/MWh

In 2023, IPC entered into foreign currency hedges in Canada to buy CAD 20 million per month at CAD 1.36 (sell USD) and in Malaysia to buy MYR 11.5 million per month at MYR 4.63 (sell USD) in respect of 2024, and to buy CAD 15 million per month at CAD 1.36 (sell USD) in respect of 2025, to partially meet forecast operational expenses in those countries. In April 2024, IPC entered into currency hedge swaps from May 2024 to December 2024 to buy EUR 2.5 million per month, sell USD at an average exchange rate of 1.0705. In respect of the forecast Blackrod development capital expenditure in Canada, IPC entered into further currency hedges to purchase a total CAD 656 million for the period January 2024 to December 2025 at an average rate of CAD 1.33 (sell USD).

The outstanding portion of all of the above hedges are treated as effective and changes to the fair value are reflected in other comprehensive income.

19. CONTRACTUAL OBLIGATIONS AND COMMITMENTS

In the normal course of business, the Group has committed to certain payments which are not recognised as liabilities. The following table summarizes the Group's commitments in Canada as at September 30, 2024:

CAD Millions	2024	2025	2026	2027	2028	Thereafter
Transportation service ¹	7.0	33.3	60.6	89.2	92.8	1,488.2
Power ²	3.1	12.4	12.4	12.4	9.8	–
Total commitments	10.1	45.7	73.0	101.6	102.6	1,488.2

¹ IPC has firm transportation commitments on oil and natural gas pipelines that expire between 2037 and 2045.

² IPC has physical delivery power hedges to purchase 15MWh at a weighted average price of CAD 74.92/MWh from October 1, 2024 to December 31, 2028 and an additional 5MWh at a weighted average price of CAD 58.31/MWh from October 1, 2024 to December 31, 2027.

20. RELATED PARTIES

During the nine months ended September 30, 2024, the Group paid USD 333 thousand to the Lundin Foundation in respect of sustainability advisory services provided to the Group and USD 470 thousand to Orrön Energy AB in respect of office space rental.

During the nine months ended September 30, 2024, Orrön Energy AB and ShaMaran Petroleum Corp. paid respectively USD 450 thousand and USD 147 thousand to the Group in respect of support services provided during the first nine months of 2024.

All transactions with related parties are in the normal course of business and are made on the same terms and conditions as with parties at arm's length.

21. SUBSEQUENT EVENTS

In October 2024, the Group entered into the following oil price sale financial hedges in Canada:

Period	Volume (barrels per day)	Type	Average Pricing
January 1, 2025 - March 31, 2025	2,500	WTI Sale Swap	USD 70.00/bbl
January 1, 2025 - December 31, 2025	3,000	WTI/WCS Differential	USD -13.77/bbl

In October 2024, in respect of the forecast of operating expenditures in Canada, IPC entered into further currency hedges to purchase an additional CAD 90 million for the period January 2025 to December 2025 at an average rate of CAD 1.35 (sell USD).

No other events have occurred since September 30, 2024, that are expected to have a substantial effect on this report.

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