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International Petroleum Corporation

Interim Condensed Consolidated Financial Statements

For the three and six months ended June 30, 2026

International Petroleum Corp.

Interim Condensed Consolidated Financial Statements
For the three and six months ended June 30, 2026 and 2025, UNAUDITED

Contents

Interim Condensed Consolidated Statement of Operations
For the three and six months ended June 30, 2026 and 2025, UNAUDITED

		Three months ended June 30		Six months ended June 30	
USD Thousands	Note	**2026**	2025	**2026**	2025
Revenue	*2*	**185,738**	158,892	**358,748**	337,384
Cost of sales					
Production costs	*3*	(118,171)	(103,910)	(223,172)	(207,289)
Depletion and decommissioning costs	*7*	(28,802)	(29,321)	(58,733)	(58,337)
Depreciation of other tangible fixed assets	*7*	–	(1,461)	–	(3,378)
Exploration and business development costs		(671)	(537)	(1,574)	(568)
Gross profit	*2*	**38,094**	23,663	**75,269**	67,812
Other income/(expenses)		2,591	238	6,566	523
General and administrative expenses		(4,238)	(4,043)	(8,503)	(8,712)
Profit before financial items		**36,447**	19,858	**73,332**	59,623
Net financial items	4	(22,385)	159	(43,122)	(18,696)
Profit before tax		**14,062**	20,017	**30,210**	40,927
Income tax expense	*5*	(4,145)	(6,167)	(7,531)	(10,846)
Net result		**9,917**	13,850	**22,679**	30,081
Net result attributable to:					
Shareholders of the Parent Company		9,913	13,848	22,673	30,077
Non-controlling interest		4	2	6	4
		9,917	13,850	**22,679**	30,081
Earnings per share – USD[1]	*13*	**0.09**	0.12	**0.20**	0.26
Earnings per share fully diluted – USD[1]	*13*	**0.09**	0.12	**0.20**	0.25

[1] *Based on net result attributable to shareholders of the Parent Company*

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Statement of Comprehensive Income/(Loss)

For the three and six months ended June 30, 2026 and 2025, UNAUDITED

		Three months ended June 30		Six months ended June 30	
USD Thousands	Note	**2026**	2025	**2026**	2025
Net result		**9,917**	13,850	**22,679**	30,081
Other comprehensive income/(loss)					
Items that may be reclassified to profit or loss:					
Reclassification of hedging (gains)/losses to profit or loss	*2*	29,567	(4,715)	39,857	3,359
(Loss)/Gain on cash flow hedges		4,741	42,786	(36,390)	37,649
Income tax relating to these items		(8,049)	(9,068)	(787)	(9,770)
Currency translation adjustments		(21,043)	49,095	(38,614)	53,041
Total comprehensive income		**15,133**	91,948	**(13,255)**	114,360
Total comprehensive income attributable to:					
Shareholders of the Parent Company		15,129	91,944	(13,259)	114,351
Non-controlling interest		4	4	4	9
		15,133	91,948	**(13,255)**	114,360

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Balance Sheet
As at June 30, 2026 and December 31, 2025, UNAUDITED

USD Thousands	Note	June 30, 2026	December 31, 2025
ASSETS			
Non-current assets			
Exploration and evaluation assets	6	12,974	11,623
Property, Plant and Equipment	7	1,774,863	1,783,498
Right-of-use assets		2,938	3,070
Deferred tax assets	5	1,226	1,635
Derivative instruments	17	1,681	1,285
Other non-current assets	8	45,502	46,216
Total non-current assets		**1,839,184**	1,847,327
Current assets			
Inventories	9	34,973	19,990
Trade and other receivables	10	118,906	97,220
Derivative instruments	17	4,639	1,644
Current tax receivables		1,385	4,411
Cash and cash equivalents	11	11,248	7,037
Total current assets		**171,151**	130,302
TOTAL ASSETS		**2,010,335**	1,977,629
LIABILITIES			
Non-current liabilities			
Financial liabilities	17	70,247	38,709
Bonds	17	443,132	442,324
Lease liabilities		2,798	2,956
Provisions	15	282,749	284,202
Deferred tax liabilities	5	125,317	122,013
Total non-current liabilities		**924,243**	890,204
Current liabilities			
Trade and other payables	16	168,392	149,708
Financial liabilities	17	–	1,943
Derivative instruments	17	511	422
Current tax liabilities		530	216
Lease liabilities		960	930
Provisions	15	6,884	7,029
Total current liabilities		**177,277**	160,248
EQUITY			
Shareholders' equity		908,663	927,029
Non-controlling interest		152	148
Net shareholders' equity		**908,815**	927,177
TOTAL EQUITY AND LIABILITIES		**2,010,335**	1,977,629

Approved by the Board of Directors

(Signed) C. Ashley Heppenstall
Director

(Signed) William Lundin
Director

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Statement of Cash Flow
For the three and six months ended June 30, 2026 and 2025, UNAUDITED

		Three months ended June 30		Six months ended June 30	
USD Thousands	Note	**2026**	2025	**2026**	2025
Cash flow from operating activities					
Net result		**9,917**	13,850	**22,679**	30,081
Depletion, depreciation and amortization	*2, 7*	29,167	31,134	59,460	62,378
Gain on sale of asset		(2,428)	–	(6,221)	–
Income tax	*5*	4,145	6,167	7,531	10,846
Amortization of capitalized financing fees	*4*	603	529	1,124	1,048
Foreign currency exchange loss/(gain)	*4*	7,484	(14,215)	13,752	(14,233)
Interest income	*4*	(221)	(694)	(346)	(2,328)
Interest expense	*4*	10,051	8,980	19,611	17,741
Unwinding of asset retirement obligation discount		4,123	4,115	8,285	8,072
Share-based costs		2,912	2,448	5,612	4,709
Changes in working capital		(757)	20,619	(24,764)	18,330
Decommissioning costs paid	15	(576)	(2,097)	(1,048)	(2,418)
Other payments	15	(149)	(125)	(780)	(828)
Net income taxes (paid)/received		2,886	46	1,642	(2,088)
Interests received		197	492	332	2,634
Interests paid		(18,508)	(55)	(19,705)	(16,406)
Other		383	1,806	589	2,051
Net cash flow from operating activities		**49,229**	73,000	**87,753**	119,589
Cash flow used in investing activities					
Investment in oil gas properties	*7*	(47,841)	(96,344)	(116,801)	(193,412)
Investment in exploration and evaluation assets	*6*	(157)	(1,581)	(1,858)	(3,399)
Disposal of assets		2,428	–	6,221	–
Investment in other tangible fixed assets	*7*	(30)	(193)	(131)	(221)
Net cash (outflow) from investing activities		**(45,600)**	(98,118)	**(112,569)**	(197,032)
Cash flow from financing activities					
Proceeds from borrowings	*14*	148,584	–	308,165	–
Repayments of borrowings	*14*	(152,228)	(497)	(276,000)	(1,169)
Paid financing fees		–	(686)	–	(686)
Repurchase of own shares ("NCIB"), including taxes	*12*	–	(25,517)	(1,956)	(78,704)
Lease payments		(314)	(246)	(644)	(464)
Dividend paid		–	(16)	–	(16)
Net cash (outflow) from financing activities		**(3,958)**	(26,962)	**29,565**	(81,039)
Change in cash and cash equivalents		**(329)**	(52,080)	**4,749**	(158,482)
Cash and cash equivalents at the beginning of the period		11,817	140,194	7,037	246,593
Currency exchange difference in cash and cash equivalents		(240)	(9,228)	(538)	(9,225)
Cash and cash equivalents at the end of the period		**11,248**	78,886	**11,248**	78,886

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Statement of Changes in Equity

For the three and six months ended June 30, 2026 and 2025, UNAUDITED

USD Thousands	Share capital and premium	Retained earnings	CTA	IFRS 2 reserve	MTM reserve	Pension reserve	Total	Non-controlling interest	Total equity
Balance at January 1, 2026	**40,909**	**896,692**	**(30,594)**	**19,515**	**1,913**	**(1,406)**	**927,029**	**148**	**927,177**
Net result	–	22,673	–	–	–	–	**22,673**	6	**22,679**
Cash flow hedges	–	–	–	–	2,680	–	**2,680**	–	**2,680**
Currency translation difference	–	–	(37,947)	(500)	(165)	–	**(38,612)**	(2)	**(38,614)**
Total comprehensive income	**–**	**22,673**	**(37,947)**	**(500)**	**2,515**	**–**	**(13,259)**	**4**	**(13,255)**
Share based costs	–	–	–	5,612	–	–	**5,612**	–	**5,612**
Share based payments[1]	13,555	(13,538)	–	(10,736)	–	–	**(10,719)**	–	**(10,719)**
Balance at June 30, 2026	**54,464**	**905,827**	**(68,541)**	**13,891**	**4,428**	**(1,406)**	**908,663**	**152**	**908,815**

[1] *The third instalment of IPC RSP 2023 awards, the second instalment of IPC RSP 2024 awards, the first instalment of IPC RSP 2025 awards and the IPC PSP 2023 awards vested on February 1, 2026, at a price of CAD 27.18 per award. The difference between the value at vesting date and at grant (respectively CAD 14.24 per award, CAD 14.82 per award, CAD 14.90 per award and CAD 11.51 per award) was offset against retained earnings. The impact from the issuance of common shares in settlement under IPC's Share Unit Plan was recorded within share capital and share premium.*

USD Thousands	Share capital and premium	Retained earnings	CTA	IFRS 2 reserve	MTM reserve	Pension reserve	Total	Non-controlling interest	Total equity
Balance at January 1, 2025	141,173	875,952	(81,192)	18,092	(13,138)	(1,572)	939,315	155	939,470
Net result	–	30,077	–	–	–	–	30,077	4	30,081
Cash flow hedges	–	–	–	–	31,238	–	31,238	–	31,238
Currency translation difference	–	–	52,002	800	234	–	53,036	5	53,041
Total comprehensive income	–	30,077	52,002	800	31,472	–	114,351	9	114,360
Repurchase of own shares (NCIB)[1]	(78,704)	–	–	–	–	–	(78,704)	–	(78,704)
Dividend Distribution	–	–	–	–	–	–	–	(16)	(16)
Share based costs	–	–	–	4,709	–	–	4,709	–	4,709
Share based payments[2]	–	(8,198)	–	(9,006)	–	–	(17,204)	–	(17,204)
Balance at June 30, 2025	62,469	897,831	(29,190)	14,595	18,334	(1,572)	962,467	148	962,615

[1] *See Note 12*

[2] *The third instalment of IPC RSP 2022 awards, the second instalment of IPC RSP 2023 awards, the first instalment of IPC RSP 2024 awards and the IPC PSP 2022 awards vested on February 1, 2025, at a price of CAD 18.89 per award. The difference between the value at vesting date and at grant (respectively CAD 9.09 per award, CAD 14.24 per award, CAD 14.82 per award and CAD 8.40 per award) was offset against retained earnings.*

See accompanying notes to the interim condensed consolidated financial statements

1. CORPORATE INFORMATION AND MATERIAL ACCOUNTING POLICIES

A. The Group

International Petroleum Corporation ("IPC" or the "Corporation" and, together with its subsidiaries, the "Group") is in the business of exploring for, developing and producing oil and gas. IPC holds a portfolio of oil and gas production assets and development projects in Canada, Malaysia and France with exposure to growth opportunities.

The Corporation's common shares are listed on the Toronto Stock Exchange in Canada and the Nasdaq Stockholm Exchange in Sweden. The Corporation is incorporated and domiciled in British Columbia, Canada under the Business Corporations Act. The address of its registered office is Suite 3500, 1133 Melville Street, Vancouver, BC V6E 4E5, Canada and its business address is Suite 2800, 1055 Dunsmuir Street, Vancouver, BC V7X 1L2, Canada.

B. Basis of preparation

The unaudited interim condensed consolidated financial statements have been prepared in accordance with IFRS Accounting Standards applicable to the preparation of interim financial statements, under International Accounting Standard 34, Interim Financial Reporting (together "IFRS Accounting Standards"). The unaudited interim condensed consolidated financial statements should be read in conjunction with IPC's annual audited consolidated financial statements for the year ended December 31, 2025, which have been prepared in accordance with IFRS Accounting Standards as issued by the IASB.

These unaudited interim condensed consolidated financial statements are presented in United States Dollars (USD), which is the Group's presentation and functional currency. The unaudited interim condensed consolidated financial statements have been prepared on a historical cost basis, except for items that are required to be accounted for at fair value as detailed in the Group's accounting policies. Intercompany transactions and balances have been eliminated.

The unaudited interim condensed consolidated financial statements have been approved by the Board of Directors of IPC and authorized for issuance on August 4, 2026.

The unaudited interim condensed consolidated financial statements have been prepared following the same accounting policies and methods of application as those in the Group's audited annual consolidated financial statements for the year ended December 31, 2025.

C. Change in presentation

During the current period, IPC revised the presentation on the face of the Interim Condensed Consolidated Statement of Operations by presenting finance income and finance expenses on a consolidated basis within 'Net financial items'. In addition, certain comparative figures have been reclassified to conform with the financial statements presentation in the current year.

D. Going concern

The Group's unaudited interim condensed consolidated financial statements for the three and six months ended June 30, 2026 have been prepared on a going concern basis, which assumes that the Group will be able to realize its assets and discharge its liabilities in the normal course of business as they become due in the foreseeable future.

E. Changes in accounting policies and disclosures

Recent amendments to IFRS 9 and related IFRS 7 disclosure requirements address the settlement of financial liabilities via electronic payment systems and refine the assessment of contractual cash flow characteristics for financial assets. The amendments are effective for annual reporting periods beginning on or after January 1, 2026. These changes have not a material impact on the financial statements.

IFRS 18 replaces IAS 1 and introduces expanded requirements for how financial information is presented and disclosed. The standard adds new subtotals, categories for income and expenses, and mandates disclosure of management performance measures. It also enhances rules around aggregation and disaggregation. Adoption is retrospective, and the Corporation is currently assessing system changes, preparing draft disclosures, and planning comparative restatements ahead of the 2027 effective date.

2. SEGMENT INFORMATION

The Group operates within several geographical areas. Operating segments are reported at a country level which is consistent with the internal reporting provided to the CEO, who is the chief operating decision maker.

The following tables present segment information regarding: revenue, production costs, other operating costs and gross profit/(loss). The Group derives its revenue from contracts with customers primarily through the transfer of oil and gas at a point in time. In addition, certain identifiable asset segment information is reported in Note 6 and 7.

	Three months ended June 30, 2026				
USD Thousands	Canada	Malaysia	France	Other	Total
Crude oil	198,783	22,521	17,036	–	**238,340**
NGLs	240	–	–	–	**240**
Gas	8,744	–	–	–	**8,744**
Net sales of oil and gas	**207,767**	**22,521**	**17,036**	–	**247,324**
Royalties	(31,325)	–	(1,035)	–	**(32,360)**
Hedging settlement	(29,567)	–	–	–	**(29,567)**
Other operating revenue	–	–	162	179	**341**
Revenue	**146,875**	**22,521**	**16,163**	**179**	**185,738**
Operating costs	(49,727)	(15,318)	(8,393)	–	**(73,438)**
Cost of blending	(47,564)	–	–	–	**(47,564)**
Change in inventory position	338	2,693	(200)	–	**2,831**
Depletion and decommissioning costs	(20,684)	(5,442)	(2,676)	–	**(28,802)**
Exploration and business development costs	–	–	–	(671)	**(671)**
Gross profit/(loss)	**29,238**	**4,454**	**4,894**	**(492)**	**38,094**

	Three months ended June 30, 2025				
USD Thousands	Canada	Malaysia	France	Other	Total
Crude oil	140,002	11,828	11,463	–	163,293
NGLs	167	–	–	–	167
Gas	9,752	–	–	–	9,752
Net sales of oil and gas	149,921	11,828	11,463	–	173,212
Change in under/over lift position	–	–	1,559	–	1,559
Royalties	(20,885)	–	(732)	–	(21,617)
Hedging settlement	5,375	–	–	–	5,375
Other operating revenue	–	–	205	158	363
Revenue	134,411	11,828	12,495	158	158,892
Operating costs	(50,286)	(11,768)	(8,468)	–	(70,522)
Cost of blending	(33,269)	–	–	–	(33,269)
Change in inventory position	(315)	203	(7)	–	(119)
Depletion and decommissioning costs	(21,537)	(4,891)	(2,893)	–	(29,321)
Depreciation of other tangible fixed assets	–	(1,461)	–	–	(1,461)
Exploration and business development costs	–	–	–	(537)	(537)
Gross profit/(loss)	29,004	(6,089)	1,127	(379)	23,663

	Six months ended June 30, 2026				
USD Thousands	Canada	Malaysia	France	Other	Total
Crude oil	347,618	47,081	37,672	–	**432,371**
NGLs	383	–	–	–	**383**
Gas	21,086	–	–	–	**21,086**
Net sales of oil and gas	**369,087**	**47,081**	**37,672**	–	**453,840**
Change in under/over lift position	–	–	(4,744)	–	**(4,744)**
Royalties	(49,303)	–	(1,733)	–	**(51,036)**
Hedging settlement	(39,857)	–	–	–	**(39,857)**
Other operating revenue	–	–	366	179	**545**
Revenue	**279,927**	**47,081**	**31,561**	**179**	**358,748**
Operating costs	(98,947)	(24,441)	(18,289)	–	**(141,677)**
Cost of blending	(86,455)	–	–	–	**(86,455)**
Change in inventory position	877	4,024	59	–	**4,960**
Depletion and decommissioning costs	(41,278)	(11,567)	(5,888)	–	**(58,733)**
Exploration and business development costs	–	–	–	(1,574)	**(1,574)**
Gross profit/(loss)	**54,124**	**15,097**	**7,443**	**(1,395)**	**75,269**

	Six months ended June 30, 2025				
USD Thousands	Canada	Malaysia	France	Other	Total
Crude oil	302,024	27,204	24,277	–	353,505
NGLs	358	–	–	–	358
Gas	21,374	–	–	–	21,374
Net sales of oil and gas	323,756	27,204	24,277	–	375,237
Change in under/over lift position	–	–	2,700	–	2,700
Royalties	(43,673)	–	(1,572)	–	(45,245)
Hedging settlement	4,159	–	–	–	4,159
Other operating revenue	–	–	375	158	533
Revenue	284,242	27,204	25,780	158	337,384
Operating costs	(102,791)	(20,349)	(16,535)	–	(139,675)
Cost of blending	(70,995)	–	–	–	(70,995)
Change in inventory position	13	3,542	(174)	–	3,381
Depletion and decommissioning costs	(42,636)	(10,642)	(5,059)	–	(58,337)
Depreciation of other tangible fixed assets	–	(3,378)	–	–	(3,378)
Exploration and business development costs	–	–	–	(568)	(568)
Gross profit/(loss)	67,833	(3,623)	4,012	(410)	67,812

3. PRODUCTION COSTS

	Three months ended June 30		Six months ended June 30	
USD Thousands	2026	2025	2026	2025
Cost of operations	62,927	60,915	119,892	119,117
Tariff and transportation expenses	9,378	8,505	19,495	18,449
Direct production taxes	1,133	1,102	2,290	2,109
Operating costs	**73,438**	70,522	**141,677**	139,675
Cost of blending[1]	47,564	33,269	86,455	70,995
Change in inventory position	(2,831)	119	(4,960)	(3,381)
Total production costs	**118,171**	103,910	**223,172**	207,289

[1] *In Canada, oil production is blended with purchased condensate diluent to meet pipeline specifications. Cost of blending represents the contracted purchase of diluent used for blending.*

4. NET FINANCIAL ITEMS

	Three months ended June 30		Six months ended June 30	
USD Thousands	2026	2025	2026	2025
Interest income	221	694	346	2,328
Interest expense	(10,051)	(8,980)	(19,611)	(17,741)
Unwinding of asset retirement obligation discount	(4,123)	(4,115)	(8,285)	(8,072)
Amortization of capitalized financing fees	(603)	(529)	(1,124)	(1,048)
Loan commitment fees	(212)	(314)	(380)	(544)
Foreign exchange gain/(loss), net	(7,484)	14,215	(13,752)	14,233
Currency hedge gains/(loss), net	–	(660)	–	(7,518)
Other financial costs	(133)	(152)	(316)	(334)
Total Net Financial items	**(22,385)**	159	**(43,122)**	(18,696)

5. INCOME TAX

	Three months ended June 30		Six months ended June 30	
USD Thousands	2026	2025	2026	2025
Current tax	(1,212)	(337)	(1,668)	(851)
Deferred tax	(2,933)	(5,830)	(5,863)	(9,995)
Total tax expense	**(4,145)**	(6,167)	**(7,531)**	(10,846)

Specification of deferred tax assets and tax liabilities[1]

USD Thousands	June 30, 2026	December 31, 2025
Unused tax loss carry forward	79,053	65,825
Other	6,990	6,858
Deferred tax assets	**86,043**	72,683
Accelerated allowances	208,752	192,464
Derivative hedges	1,382	597
Deferred tax liabilities	**210,134**	193,061
Deferred taxes, net	**(124,091)**	(120,378)

[1] *The specification of deferred tax assets and tax liabilities does not agree to the face of the balance sheet due to the netting off of balances in the balance sheet when they relate to the same jurisdiction.*

The deferred tax liabilities consist of accelerated allowances, being the difference between the book and the tax value of oil and gas properties and site restoration provisions. The deferred tax liabilities will be released over the life of the oil and gas assets as the book value is depleted for accounting purposes.

Deferred tax assets in relation to tax loss carried forwards are only recognized in so far that there is a reasonable certainty as to the timing and the extent of their realization. The recognized unused tax loss carry forward mainly relates to Canada. The Group has concluded that the deferred assets will be recoverable using the estimated future taxable income based on the approved budgets and reserves reports.

6. EXPLORATION AND EVALUATION ASSETS

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2026	11,623	–	–	**11,623**
Additions	1,858	–	–	**1,858**
Currency translation adjustments	(507)	–	–	**(507)**
Net book value June 30, 2026	**12,974**	–	–	**12,974**

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2025	480	–	–	480
Acquisitions	7,311	–	–	7,311
Additions	5,036	–	15	5,051
Write-off	–	–	(15)	(15)
Reclassification	(1,305)	–	–	(1,305)
Currency translation adjustments	101	–	–	101
Net book value December 31, 2025	11,623	–	–	11,623

Impairment test

As of June 30, 2026, the Group determined that no internal or external indicators of impairment existed on its exploration and evaluation assets; therefore, the performance of an impairment test was determined not to be necessary (similar as of December 31, 2025).

7. PROPERTY, PLANT AND EQUIPMENT

USD Thousands	2026	2025
Oil and gas properties	1,763,772	1,772,278
Other tangible fixed assets	11,091	11,220
Property, Plant and Equipment	**1,774,863**	1,783,498

Oil and gas properties

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2026	2,141,610	640,581	465,622	**3,247,813**
Additions	106,880	1,345	8,576	**116,801**
Change in estimates	(606)	–	–	**(606)**
Currency translation adjustments	(85,564)	–	(14,187)	**(99,751)**
June 30, 2026	**2,162,320**	**641,926**	**460,011**	**3,264,257**
Accumulated depletion				
January 1, 2026	(563,215)	(554,509)	(357,811)	**(1,475,535)**
Depletion charge for the period	(41,278)	(11,567)	(5,888)	**(58,733)**
Currency translation adjustments	22,927	–	10,856	**33,783**
June 30, 2026	**(581,566)**	**(566,076)**	**(352,843)**	**(1,500,485)**
Net book value June 30, 2026	**1,580,754**	**75,850**	**107,168**	**1,763,772**

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2025	1,767,580	599,734	405,129	2,772,443
Additions	286,570	40,877	5,759	333,206
Change in estimates	(9,845)	(30)	1,959	(7,916)
Reclassification	1,305	–	–	1,305
Currency translation adjustments	96,000	–	52,775	148,775
December 31, 2025	2,141,610	640,581	465,622	3,247,813
Accumulated depletion				
January 1, 2025	(451,017)	(530,315)	(306,624)	(1,287,956)
Depletion charge for the year	(87,449)	(24,194)	(11,106)	(122,749)
Currency translation adjustments	(24,749)	–	(40,081)	(64,830)
December 31, 2025	(563,215)	(554,509)	(357,811)	(1,475,535)
Net book value December 31, 2025	1,578,395	86,072	107,811	1,772,278

Impairment test

As of June 30, 2026, the Group determined that no internal or external indicators of impairment existed on its oil and gas properties; therefore, the performance of an impairment test was determined not to be necessary (similar as of December 31, 2025).

Other tangible fixed assets

USD Thousands	FPSO	Other	Total
Cost			
January 1, 2026	204,853	11,247	**216,100**
Additions	–	131	**131**
Currency translation adjustments	–	(322)	**(322)**
June 30, 2026	**204,853**	**11,056**	**215,909**
Accumulated depreciation			
January 1, 2026	(195,653)	(9,227)	**(204,880)**
Depreciation charge for the period	–	(200)	**(200)**
Currency translation adjustments	–	262	**262**
June 30, 2026	**(195,653)**	**(9,165)**	**(204,818)**
Net book value June 30, 2026	**9,200**	**1,891**	**11,091**

USD Thousands	FPSO	Other[1]	Total
Cost			
January 1, 2025	204,853	9,824	214,677
Additions	–	640	640
Disposals	–	(29)	(29)
Currency translation adjustments	–	812	812
December 31, 2025	204,853	11,247	216,100
Accumulated depreciation			
January 1, 2025	(190,056)	(8,196)	(198,252)
Depreciation charge for the year	(5,597)	(397)	(5,994)
Disposals	–	29	29
Currency translation adjustments	–	(663)	(663)
December 31, 2025	(195,653)	(9,227)	(204,880)
Net book value December 31, 2025	9,200	2,020	11,220

[1] *Depreciation of Other is included in General and administrative expenses in the statement of operations.*

The Floating Production Storage and Offloading facility ("FPSO") located on the Bertam field, Malaysia, was depreciated to its residual value to August 2025. The depreciation charge was included in the depreciation of other assets line in the Statement of Operations in 2025.

For office equipment and other assets, the depreciation charge for the year is based on cost and an estimated useful life of 3 to 5 years. The depreciation charge is included within the general and administrative expenses in the Statement of Operations.

8. OTHER NON-CURRENT ASSETS

USD Thousands	June 30, 2026	December 31, 2025
Financial assets	34,317	34,545
Intangible assets	11,185	11,671
	45,502	46,216

Financial assets mainly represent cash payments made in local currency to an asset retirement obligation fund for the Bertam field, Malaysia for an amount equivalent of USD 34.3 million (2025: USD 34.5 million), see note 15.

Intangible assets mainly represent carbon offsets purchased in Canada.

9. INVENTORIES

USD Thousands	June 30, 2026	December 31, 2025
Hydrocarbon stocks	26,628	11,995
Well supplies and operational spares	8,345	7,995
	34,973	19,990

10. TRADE AND OTHER RECEIVABLES

USD Thousands	June 30, 2026	December 31, 2025
Trade receivables	91,038	73,245
Underlift	–	6,704
Joint operations debtors	1,193	2,292
Prepaid expenses and accrued income	20,446	8,437
Other[1]	6,229	6,542
	118,906	97,220

[1] *Other includes a cash collateralized guarantee placed in respect of work commitments in Malaysia amounting to USD 4.0 million.*

11. CASH AND CASH EQUIVALENTS

Cash and cash equivalents include only cash at hand or held in bank accounts.

12. SHARE CAPITAL

The Corporation's issued common share capital is as follows:

	Number of shares
Balance at January 1, 2025	**119,169,471**
Cancellation of repurchased common shares	(7,013,944)
Balance at December 31, 2025	**112,155,527**
Issuance of common shares	671,225
Balance at June 30, 2026	**112,826,752**

The common shares of IPC are listed to trade on both the Toronto Stock Exchange and the Nasdaq Stockholm Exchange. The Corporation is authorized to issue an unlimited number of Common Shares without par value.

As at January 1, 2025, IPC had a total of 119,169,471 common shares issued and outstanding, of which 110,156 common shares were held in treasury.

Over the period of January 1, 2025 to December 4, 2025, IPC purchased and cancelled 6,641,970 common shares under the normal course issuer bid (NCIB) and 261,818 common shares under certain other exemptions in Canada. In the first quarter of 2026, IPC paid USD 2 million of taxes in Canada in connection to the common shares repurchased in 2025 (or 2% of the total repurchase consideration).

As at December 31, 2025, IPC had a total of 112,155,527 common shares issued and outstanding, with no common shares held in treasury.

In February 2026, IPC issued 671,225 common shares in connection with the vesting of previously issued IPC Share Unit Plan awards. As at June 30, 2026, IPC had a total of 112,826,752 common shares issued and outstanding, with no common shares held in treasury.

In addition, IPC has 117,485,389 outstanding class A preferred shares, issued as a part of an internal corporate structuring to a wholly-owned subsidiary of IPC. Such preferred shares are not listed on any stock exchange and do not carry the right to vote on matters to be decided by the holders of IPC's common shares.

13. EARNINGS PER SHARE

Basic earnings per share are based on net result attributable to the common shareholders and is calculated based upon the weighted-average number of common shares outstanding during the years presented.

	Three months ended June 30		Six months ended June 30	
	2026	2025	2026	2025
Net result attributable to shareholders of the Parent Company, USD	9,912,530	13,848,567	22,672,542	30,077,554
Weighted average number of shares for the period	112,826,752	115,156,270	112,498,598	117,207,237
Earnings per share, USD	**0.09**	0.12	**0.20**	0.26
Weighted average diluted number of shares for the period	114,163,680	116,613,413	113,835,526	118,664,380
Earnings per share fully diluted, USD	**0.09**	0.12	**0.20**	0.25

14. FINANCIAL LIABILITIES

USD Thousands	June 30, 2026	December 31, 2025
Current bank loans	–	1,943
Non current bank loans	70,247	38,709
Bonds	450,000	450,000
Capitalized financing fees	(6,868)	(7,676)
	513,379	482,976

As at January 1, 2025, IPC had USD 450 million of senior unsecured bonds outstanding, maturing in February 2027 with a fixed coupon rate of 7.25% per annum. In October 2025, IPC completed the issuance of USD 450 million of new senior unsecured bonds, maturing in October 2030 with a fixed coupon rate of 7.50% per annum, payable in semi-annual instalments in April and October, and with semi-annual amortizations of USD 25 million commencing in April 2028. The proceeds of the new bonds were used to fully redeem and cancel the previous bonds.

The bond repayment obligations as at June 30, 2026, are classified as non-current as there are no mandatory repayments within the next twelve months.

In addition, as at June 30, 2026, the Group had a senior secured revolving credit facility of CAD 348.5 million (the "Canadian RCF") in connection with its oil and gas assets in Canada, with a maturity date in May 2028. As at June 30, 2026, CAD 100 million (approximately USD 70 million) was drawn under the Canadian RCF. As at June 30, 2026, the Group also had a letter of credit facility in Canada (the "LC Facility"). As at June 30, 2026, operational letters of credit in an aggregate of CAD 11.9 million have been issued under the LC Facility.

The Group is in compliance with the covenants of the bonds and its financing facilities as at June 30, 2026.

15. PROVISIONS

USD Thousands	Asset retirement obligation	Farm-in obligation	Pension obligation	Other	Total
January 1, 2026	284,532	1,230	3,372	2,097	**291,231**
Additions	–	–	–	459	**459**
Unwinding of asset retirement obligation discount	8,285	–	–	–	**8,285**
Payments	(1,048)	–	–	(780)	**(1,828)**
Change in estimates	(606)	–	–	–	**(606)**
Currency translation adjustments	(7,871)	(7)	–	(30)	**(7,908)**
June 30, 2026	**283,292**	**1,223**	**3,372**	**1,746**	**289,633**
Non-current	277,631	–	3,372	1,746	**282,749**
Current	5,661	1,223	–	–	**6,884**
Total	**283,292**	**1,223**	**3,372**	**1,746**	**289,633**

USD Thousands	Asset retirement obligation	Farm-in obligation	Pension obligation	Other	Total
January 1, 2025	267,790	1,679	3,685	2,072	275,226
Additions	–	–	816	815	1,631
Unwinding of asset retirement obligation discount	16,498	–	–	–	16,498
Payments	(5,967)	(587)	(963)	(897)	(8,414)
Change in estimates	(7,916)	–	(654)	–	(8,570)
Reclassification[1]	725	–	–	–	725
Currency translation adjustments	13,402	138	488	107	14,135
December 31, 2025	284,532	1,230	3,372	2,097	291,231
Non-current	278,733	–	3,372	2,097	284,202
Current	5,799	1,230	–	–	7,029
Total	284,532	1,230	3,372	2,097	291,231

[1] *The reclassification of the asset retirement obligation related to the 2025 payment to the asset retirement obligation fund in respect of the Bertam asset, Malaysia (see Note 8).*

The farm-in obligation relates to future payments for historic costs on the Bertam field in Malaysia payable for every 1 MMboe gross that the field produces above 10 MMboe gross and is capped at cumulative production of 27.5 MMboe gross.

In calculating the present value of the asset retirement obligation provision, a blended discount rate of 6% (2025: 6%) per annum was used, based on a credit risk adjusted rate. The calculation also assumes that the costs are inflated by 2% a year (2025: 2%). The payment of these obligations is spread over a period of 60 years.

16. TRADE AND OTHER PAYABLES

USD Thousands	June 30, 2026	December 31, 2025
Trade payables	42,756	39,377
Joint operations creditors	1,942	2,198
Accrued expenses	111,566	101,353
Other	12,128	6,780
	168,392	149,708

17. FINANCIAL ASSETS AND LIABILITIES

Financial assets and liabilities by category

The accounting policies for financial instruments have been applied to the line items below:

June 30, 2026 USD Thousands	Total	Financial assets at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
Other assets[1]	**34,317**	34,317	–	–
Derivative instruments	**6,320**	–	–	6,320
Joint operation debtors	**1,193**	1,193	–	–
Other current receivables[2]	**98,652**	98,652	–	–
Cash and cash equivalents	**11,248**	11,248	–	–
Financial assets	**151,730**	**145,410**	–	**6,320**

[1] See Note 8
[2] Prepayments are not included in other current assets as prepayments are not deemed to be financial instruments.

June 30, 2026 USD Thousands	Total	Financial liabilities at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
Non-current financial liabilities	**513,379**	513,379	–	–
Derivative instruments	**511**	–	–	511
Joint operation creditors	**1,942**	1,942	–	–
Other current liabilities	**166,980**	166,980	–	–
Financial liabilities	**682,812**	**682,301**	–	**511**

December 31, 2025 USD Thousands	Total	Financial assets at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
Other assets[1]	34,545	34,545	–	–
Derivative instruments	2,929	–	–	2,929
Joint operation debtors	2,292	2,292	–	–
Other current receivables[2]	90,902	84,198	6,704	–
Cash and cash equivalents	7,037	7,037	–	–
Financial assets	137,705	128,072	6,704	2,929

[1] See Note 8
[2] Prepayments are not included in other current assets as prepayments are not deemed to be financial instruments.

December 31, 2025 USD Thousands	Total	Financial liabilities at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
Non-current financial liabilities	481,033	481,033	–	–
Current financial liabilities	1,943	1,943	–	–
Derivative instruments	422	–	–	422
Joint operation creditors	2,198	2,198	–	–
Other current liabilities	147,726	147,726	–	–
Financial liabilities	633,322	632,900	–	422

The carrying amount of the Group's financial assets and liabilities approximate their fair values at the balance sheet dates.

For financial instruments measured at fair value in the balance sheet, the following fair value measurement hierarchy is used:
- Level 1: based on quoted prices in active markets;
- Level 2: based on inputs other than quoted prices as within level 1, that are either directly or indirectly observable;
- Level 3: based on inputs which are not based on observable market data.

Based on this hierarchy, financial instruments measured at fair value can be detailed as follows:

June 30, 2026 USD Thousands	Level 1	Level 2	Level 3
Derivative instruments – current	–	4,639	–
Derivative instruments – non-current	–	–	1,681
Financial assets	–	**4,639**	**1,681**
Derivative instruments – current	–	–	511
Derivative instruments – non-current	–	–	–
Financial liabilities	–	–	**511**

December 31, 2025 USD Thousands	Level 1	Level 2	Level 3
Other current receivables	6,704	–	–
Derivative instruments – current	–	1,644	–
Derivative instruments – non-current	–	–	1,285
Financial assets	6,704	1,644	1,285
Derivative instruments – current	–	–	–
Derivative instruments – non-current	–	–	422
Financial liabilities	–	–	422

The Group had oil price sale financial hedges outstanding as at June 30, 2026 which are summarized as follows:

Period	Volume (barrels per day)	Type	Average Pricing
July 1, 2026 - December 31, 2026	5,000	WTI/WCS Differential	USD -12.50/bbl
July 1, 2026 - December 31, 2027	5,000	WCS (Hardisty vs Houston)[1]	USD -7.55/bbl
July 1, 2026 - December 31, 2026	2,000	ARV[2]	USD -3.65/bbl

[1] *Represents the cost of transporting a barrel of WCS quality from Hardisty, Alberta to Houston, Texas.*
[2] *Represents the difference in USD of a barrel of WCS quality in Houston against a barrel of WTI quality.*

The Group had gas price sale financial hedges outstanding as at June 30, 2026 which are summarized as follows:

Period	Volume (GJ per day)	Type	Average Pricing
July 1, 2026 - October 31, 2026	15,000	AECO Gas Swap	CAD 2.73/GJ

The Group had electricity financial hedges outstanding as at June 30, 2026 which are summarized as follows:

Period	Volume (MW)	Type	Average Pricing
July 1, 2026 - September 30, 2040	3	AESO	CAD 75.00/MWh

All of the above hedges are treated as effective and changes to the fair value are reflected in other comprehensive income.

18. CONTRACTUAL OBLIGATIONS AND COMMITMENTS

In the normal course of business, the Group has committed to certain payments which are not recognized as liabilities. The following table summarizes the Group's commitments in Canada as at June 30, 2026:

CAD Millions	2026	2027	2028	2029	2030	Thereafter
Transportation service[1]	30.4	83.8	99.5	100.8	101.7	1,355.0
Power[2]	6.2	12.4	9.8	–	–	–
Total commitments	**36.6**	**96.2**	**109.3**	**100.8**	**101.7**	**1,355.0**

[1] IPC has firm transportation commitments on oil and natural gas pipelines that expire between 2037 and 2046.
[2] IPC has physical delivery power hedges to purchase 15MWh at a weighted average price of CAD 74.92/MWh from July 1, 2026 to December 31, 2028, and an additional 5MWh at a weighted average price of CAD 58.31/MWh from July 1, 2026 to December 31, 2027.

19. RELATED PARTIES

The Group recognizes the following related parties: associated companies, jointly controlled entities, key management personnel and members of their close family or other parties that are partly, directly or indirectly controlled by key management personnel or of its family or of any individual that controls, or has joint control or significant influence over the entity.

All transactions with related parties are in the normal course of business and are made on the same terms and conditions as with parties at arm's length.

During the first six months of 2026, the Group has not entered into material transactions with related parties.

20. SUBSEQUENT EVENTS

In July 2026, the Group entered into the following oil price sale financial hedges:

Period	Volume (barrels per day)	Type	Average Pricing
January 1, 2027 - December 31, 2027	5,000	WCS (Hardisty vs Houston)[1]	USD -7.50/bbl

[1] Represents the cost of transporting a barrel of WCS quality from Hardisty, Alberta to Houston, Texas.

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