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International Petroleum Corporation

*Interim Condensed Consolidated
Financial Statements*

For the three months ended March 31, 2025



**International
Petroleum
Corp.**

Interim Condensed Consolidated Financial Statements

For the three months ended March 31, 2025 and 2024, UNAUDITED

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Interim Condensed Consolidated Statement of Operations

For the three months ended March 31, 2025 and 2024, UNAUDITED

		Three months ended March 31	
USD Thousands	Note	2025	2024
Revenue	2	178,492	206,419
Cost of sales			
Production costs	3	(103,379)	(115,745)
Depletion and decommissioning costs	8	(29,016)	(33,153)
Depreciation of other tangible fixed assets	8	(1,917)	(2,262)
Exploration and business development costs	7	(31)	(75)
Gross profit	2	44,149	55,184
Other income/(expense)		285	-
General, administration and depreciation expenses		(4,669)	(3,949)
Profit before financial items		39,765	51,235
Finance income	4	1,652	5,617
Finance costs	5	(20,507)	(15,387)
Net financial items		(18,855)	(9,770)
Profit before tax		20,910	41,465
Income tax expense	6	(4,679)	(7,746)
Net result		16,231	33,719
Net result attributable to:			
Shareholders of the Parent Company		16,229	33,712
Non-controlling interest		2	7
		16,231	33,719
Earnings per share – USD ¹	14	0.14	0.27
Earnings per share fully diluted – USD ¹	14	0.13	0.26

¹ Based on net result attributable to shareholders of the Parent Company

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Statement of Comprehensive Income/(Loss)
For the three months ended March 31, 2025 and 2024, UNAUDITED

USD Thousands	Note	Three months ended March 31	
		2025	2024
Net result		16,231	33,719
Other comprehensive income/(loss)			
Items that may be reclassified to profit or loss:			
Gain/(loss) on cash flow hedges		1,721	(45,419)
Reclassification of hedging (gains)/losses to profit or loss	2	1,216	(9,206)
Income tax relating to these items		(702)	13,003
Currency translation adjustments		3,946	(22,372)
Total comprehensive income/(loss)		22,412	(30,275)
Total comprehensive income attributable to:			
Shareholders of the Parent Company		22,407	(30,277)
Non-controlling interest		5	2
		22,412	(30,275)

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Balance Sheet

As at March 31, 2025 and December 31 2024, UNAUDITED

USD Thousands	Note	March 31, 2025	December 31, 2024
ASSETS			
Non-current assets			
Exploration and evaluation assets	7	2,297	480
Property, Plant and Equipment	8	1,572,638	1,500,912
Right-of-use assets		2,888	3,103
Deferred tax assets	6	889	1,673
Other non-current assets	9	48,691	48,665
Total non-current assets		1,627,403	1,554,833
Current assets			
Inventories	10	25,026	20,073
Trade and other receivables	11	105,389	127,450
Derivative instruments	18	377	3,219
Current tax receivables		2,626	1,514
Cash and cash equivalents	12	140,194	246,593
Total current assets		273,612	398,849
TOTAL ASSETS		1,901,015	1,953,682
LIABILITIES			
Non-current liabilities			
Financial liabilities	15	900	1,719
Bonds	15	441,057	439,862
Lease liabilities		2,379	2,728
Provisions	16	272,636	268,509
Deferred tax liabilities	6	98,848	92,754
Derivative instruments	18	1,530	562
Total non-current liabilities		817,350	806,134
Current liabilities			
Trade and other payables	17	165,083	176,371
Financial liabilities	18	3,549	3,402
Derivative instruments	18	13,146	19,869
Current tax liabilities		402	1,146
Lease liabilities		761	573
Provisions	16	6,941	6,717
Total current liabilities		189,882	208,078
EQUITY			
Shareholders' equity		893,623	939,315
Non-controlling interest		160	155
Net shareholders' equity		893,783	939,470
TOTAL EQUITY AND LIABILITIES		1,901,015	1,953,682

Approved by the Board of Directors

(Signed) C. Ashley Heppenstall
Director

(Signed) William Lundin
Director

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Statement of Cash Flow

For the three months ended March 31, 2025 and 2024, UNAUDITED

USD Thousands	Note	Three months ended March 31	
		2025	2024
Cash flow from operating activities			
Net result		16,231	33,719
Depletion, depreciation and amortization	2,8	31,244	35,710
Income tax	6	4,679	7,746
Amortization of capitalized financing fees	5	519	510
Foreign currency exchange loss/(gain)	4,5	(18)	2,061
Interest income	4	(1,634)	(5,617)
Interest expense	5	8,761	8,818
Unwinding of asset retirement obligation discount		3,957	3,618
Share-based costs		2,261	1,934
Changes in working capital		(2,289)	(48,960)
Decommissioning costs paid	16	(321)	(122)
Other payments	16	(703)	(504)
Net income taxes paid		(2,134)	(3,465)
Interest received		2,142	5,011
Interest paid		(16,351)	(16,366)
Other		245	186
Net cash flow from operating activities		46,589	24,279
Cash flow used in investing activities			
Investment in oil and gas properties	8	(98,886)	(125,256)
Investment in other tangible fixed assets	8	(28)	(55)
Net cash (outflow) from investing activities		(98,914)	(125,311)
Cash flow from financing activities			
Repayments	15	(672)	(1,069)
Repurchase of own shares ("NCIB")	13	(53,187)	(17,308)
Other payments		(218)	(223)
Net cash (outflow) from financing activities		(54,077)	(18,600)
Change in cash and cash equivalents		(106,402)	(119,632)
Cash and cash equivalents at the beginning of the period		246,593	517,074
Currency exchange difference in cash and cash equivalents		3	(52)
Cash and cash equivalents at the end of the period		140,194	397,390

See accompanying notes to the interim condensed consolidated financial statements

Interim Condensed Consolidated Statement of Changes in Equity

For the three months ended March 31, 2025 and 2024, UNAUDITED

USD Thousands	Share capital and premium	Retained earnings	CTA	IFRS 2 reserve	MTM reserve	Pension reserve	Total	Non-controlling interest	Total equity
Balance at January 1, 2025	141,173	875,952	(81,192)	18,092	(13,138)	(1,572)	939,315	155	939,470
Net result	–	16,229	–	–	–	–	16,229	2	16,231
Cash flow hedges	–	–	–	–	2,235	–	2,235	–	2,235
Currency translation difference	–	–	3,781	186	(24)	–	3,943	3	3,946
Total comprehensive income	–	16,229	3,781	186	2,211	–	22,407	5	22,412
Repurchase of own shares (NCIB) ¹	(53,187)	–	–	–	–	–	(53,187)	–	(53,187)
Share based costs	–	–	–	2,261	–	–	2,261	–	2,261
Share based payments ²	–	(8,198)	–	(8,975)	–	–	(17,173)	–	(17,173)
Balance at March 31, 2025	87,986	883,983	(77,411)	11,564	(10,927)	(1,572)	893,623	160	893,783

¹ See Note 13

² The third instalment of IPC RSP 2022 awards, the second instalment of IPC RSP 2023 awards, the first instalment of IPC RSP 2024 awards and the IPC PSP 2022 awards vested on February 1, 2025, at a price of CAD 18.89 per award. The difference between the value at vesting date and at grant (respectively CAD 9.09 per award, CAD 14.24 per award, CAD 14.82 per award and CAD 8.40 per award) was offset against retained earnings.

USD Thousands	Share capital and premium	Retained earnings	CTA	IFRS 2 reserve	MTM reserve	Pension reserve	Total	Non-controlling interest	Total equity
Balance at January 1, 2024	243,361	795,490	(10,745)	18,838	31,344	1,786	1,080,074	185	1,080,259
Net result	–	102,202	–	–	–	–	102,202	17	102,219
Re-measurements on defined pension plan	–	–	–	–	–	(3,491)	(3,491)	–	(3,491)
Cash flow hedges	–	–	–	–	(44,115)	–	(44,115)	–	(44,115)
Currency translation difference	–	–	(70,447)	(3,244)	(367)	133	(73,925)	(6)	(73,931)
Total comprehensive income	–	102,202	(70,447)	(3,244)	(44,482)	(3,358)	(19,329)	11	(19,318)
Repurchase of own shares (NCIB) ¹	(102,188)	–	–	–	–	–	(102,188)	–	(102,188)
Dividend distribution	–	–	–	–	–	–	–	(41)	(41)
Share based costs	–	–	–	8,629	–	–	8,629	–	8,629
Share based payments ²	–	(21,740)	–	(6,131)	–	–	(27,871)	–	(27,871)
Balance at December 31, 2024	141,173	875,952	(81,192)	18,092	(13,138)	(1,572)	939,315	155	939,470

¹ See Note 13

² The third instalment of IPC RSP 2021 awards, the second instalment of IPC RSP 2022 awards, the first instalment of IPC RSP 2023 awards and the IPC PSP 2021 awards vested on February 1, 2024, at a price of CAD 14.90 per award. The difference between the value at vesting date and at grant (respectively CAD 4.07 per award, CAD 9.09 per award, CAD 14.27 per award and CAD 3.61 per award) was offset against retained earnings.

See accompanying notes to the interim condensed consolidated financial statements

Notes to the Interim Condensed Consolidated Financial Statements

For the three months ended March 31, 2025 and 2024, UNAUDITED

1. CORPORATE INFORMATION AND MATERIAL ACCOUNTING POLICIES

A. The Group

International Petroleum Corporation (“IPC” or the “Corporation” and, together with its subsidiaries, the “Group”) is in the business of exploring for, developing and producing oil and gas. IPC holds a portfolio of oil and gas production assets and development projects in Canada, Malaysia and France with exposure to growth opportunities.

The Corporation’s common shares are listed on the Toronto Stock Exchange (“TSX”) in Canada and the Nasdaq Stockholm Exchange in Sweden. The Corporation is incorporated and domiciled in British Columbia, Canada under the Business Corporations Act. The address of its registered office is Suite 3500, 1133 Melville Street, Vancouver, BC V6E 4E5, Canada and its business address is Suite 2800, 1055 Dunsmuir Street, Vancouver, BC V7X 1L2, Canada.

B. Basis of preparation

The unaudited interim condensed consolidated financial statements have been prepared in accordance with IFRS Accounting Standards applicable to the preparation of interim financial statements, under International Accounting Standard 34, Interim Financial Reporting (together “IFRS Accounting Standards”). The unaudited interim condensed consolidated financial statements should be read in conjunction with IPC’s annual audited consolidated financial statements for the year ended December 31, 2024, which have been prepared in accordance with IFRS accounting standard as issued by the IASB.

These unaudited interim condensed consolidated financial statements are presented in United States Dollars (USD), which is the Group’s presentation and functional currency. The unaudited interim condensed consolidated financial statements have been prepared on a historical cost basis, except for items that are required to be accounted for at fair value as detailed in the Group’s accounting policies. Intercompany transactions and balances have been eliminated.

The unaudited interim condensed consolidated financial statements have been approved by the Board of Directors of IPC and authorized for issuance on May 6, 2025.

The unaudited interim condensed consolidated financial statements have been prepared following the same accounting policies and methods of application as those in the Group’s audited annual consolidated financial statements for the year ended December 31, 2024.

C. Change in presentation

Certain comparative figures have been reclassified to conform with the financial statements presentation in the current year.

D. Going concern

The Group’s unaudited interim condensed consolidated financial statements for the three months period ended March 31, 2025, have been prepared on a going concern basis, which assumes that the Group will be able to realize its assets and discharge its liabilities in the normal course of business as they become due in the foreseeable future.

E. Changes in accounting policies and disclosures

During the three months ended March 31, 2025, the Group applied the amended accounting standards, interpretations and annual improvement points that are effective as of January 1, 2025.

Notes to the Interim Condensed Consolidated Financial Statements

For the three months ended March 31, 2025 and 2024, UNAUDITED

2. SEGMENT INFORMATION

The Group operates within several geographical areas. Operating segments are reported at a country level which is consistent with the internal reporting provided to the CEO, who is the chief operating decision maker.

The following tables present segment information regarding: revenue, production costs, other operating costs and gross profit/(loss). The Group derives its revenue from contracts with customers primarily through the transfer of oil and gas at a point in time. In addition, certain identifiable asset segment information is reported in Note 7 and 8.

USD Thousands	Three months ended March 31, 2025				Total
	Canada	Malaysia	France	Other	
Crude oil	162,022	15,376	12,814	–	190,212
NGLs	191	–	–	–	191
Gas	11,622	–	–	–	11,622
Net sales of oil and gas	173,835	15,376	12,814	–	202,025
Change in under/over lift position	–	–	1,141	–	1,141
Royalties	(22,788)	–	(840)	–	(23,628)
Hedging settlement	(1,216)	–	–	–	(1,216)
Other operating revenue	–	–	170	–	170
Revenue	149,831	15,376	13,285	–	178,492
Operating costs	(52,505)	(8,581)	(8,067)	–	(69,153)
Cost of blending	(37,726)	–	–	–	(37,726)
Change in inventory position	328	3,339	(167)	–	3,500
Depletion and decommissioning costs	(21,099)	(5,751)	(2,166)	–	(29,016)
Depreciation of other tangible fixed assets	–	(1,917)	–	–	(1,917)
Exploration and business development costs	–	–	–	(31)	(31)
Gross profit/(loss)	38,829	2,466	2,885	(31)	44,149

USD Thousands	Three months ended March 31, 2024				Total
	Canada	Malaysia	France	Other	
Crude oil	169,616	18,553	16,717	–	204,886
NGLs	244	–	–	–	244
Gas	14,417	–	–	–	14,417
Net sales of oil and gas	184,277	18,553	16,717	–	219,547
Change in under/over lift position	–	–	2,916	–	2,916
Royalties	(24,483)	–	(1,139)	–	(25,622)
Hedging settlement	9,206	–	–	–	9,206
Other operating revenue	–	–	217	155	372
Revenue	169,000	18,553	18,711	155	206,419
Operating costs	(59,889)	(7,016)	(8,911)	–	(75,816)
Cost of blending	(45,206)	–	–	–	(45,206)
Change in inventory position	139	5,039	99	–	5,277
Depletion and decommissioning costs	(22,904)	(7,030)	(3,219)	–	(33,153)
Depreciation of other tangible fixed assets	–	(2,262)	–	–	(2,262)
Exploration and business development costs	–	–	–	(75)	(75)
Gross profit	41,140	7,284	6,680	80	55,184

Notes to the Interim Condensed Consolidated Financial Statements

For the three months ended March 31, 2025 and 2024, UNAUDITED

3. PRODUCTION COSTS

USD Thousands	Three months ended March 31	
	2025	2024
Cost of operations	58,202	65,013
Tariff and transportation expenses	9,944	9,543
Direct production taxes	1,007	1,260
Operating costs	69,153	75,816
Cost of blending ¹	37,726	45,206
Change in inventory position	(3,500)	(5,277)
Total production costs	103,379	115,745

¹ In Canada, oil production is blended with purchased condensate diluent to meet pipeline specifications. Cost of blending represents the contracted purchase of diluent used for blending.

4. FINANCE INCOME

USD Thousands	Three months ended March 31	
	2025	2024
Foreign exchange gain, net	18	–
Interest income	1,634	5,617
Total finance income	1,652	5,617

5. FINANCE COSTS

USD Thousands	Three months ended March 31	
	2025	2024
Foreign exchange loss, net	–	2,061
Interest expense	8,761	8,818
Unwinding of asset retirement obligation discount	3,957	3,618
Amortization of capitalized financing fees	519	510
Loan commitment fees	230	222
Currency hedge losses, net	6,858	–
Other financial costs	182	158
Total finance costs	20,507	15,387

Notes to the Interim Condensed Consolidated Financial Statements

For the three months ended March 31, 2025 and 2024, UNAUDITED

6. INCOME TAX

USD Thousands	Three months ended March 31	
	2025	2024
Current tax	(514)	(1,373)
Deferred tax	(4,165)	(6,373)
Total tax expense	(4,679)	(7,746)

The Group is within the scope of the OECD Pillar Two model rules. The Group applies the exception to recognising and disclosing information about deferred tax assets and liabilities related to Pillar Two income taxes, as provided in the amendments to IAS 12 issued in May 2023.

Specification of deferred tax assets and tax liabilities¹

USD Thousands	March 31, 2025	December 31, 2024
Unused tax loss carry forward	42,298	40,042
Derivative hedges	3,439	3,933
Other	9,302	10,302
Deferred tax assets	55,039	54,277
Accelerated allowances	152,904	145,358
Derivative hedges	94	–
Deferred tax liabilities	152,998	145,358
Deferred taxes, net	(97,959)	(91,081)

¹ The specification of deferred tax assets and tax liabilities does not agree to the face of the balance sheet due to the netting off of balances in the balance sheet when they relate to the same jurisdiction.

The deferred tax liabilities consist of accelerated allowances, being the difference between the book and the tax value of oil and gas properties and site restoration provisions. The deferred tax liabilities will be released over the life of the oil and gas assets as the book value is depleted for accounting purposes.

Deferred tax assets in relation to tax loss carried forwards are only recognized in so far that there is a reasonable certainty as to the timing and the extent of their realization. The recognized unused tax loss carry forward mainly relates to Canada. The Group has concluded that the deferred assets will be recoverable using the estimated future taxable income based on the approved business plans and budgets.

Notes to the Interim Condensed Consolidated Financial Statements

For the three months ended March 31, 2025 and 2024, UNAUDITED

7. EXPLORATION AND EVALUATION ASSETS

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2025	480	–	–	480
Additions	1,818	–	–	1,818
Write-off	–	–	–	–
Currency translation adjustments	(1)	–	–	(1)
Net book value March 31, 2025	2,297	–	–	2,297

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2024	–	–	–	–
Additions	500	1,407	12	1,919
Write-off	–	(1,407)	(12)	(1,419)
Currency translation adjustments	(20)	–	–	(20)
Net book value December 31, 2024	480	–	–	480

8. PROPERTY, PLANT AND EQUIPMENT

USD Thousands	2025	2024
Oil and gas properties	1,558,146	1,484,487
Other tangible fixed assets	14,492	16,425
Property, Plant and Equipment	1,572,638	1,500,912

Oil and gas properties

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2025	1,767,580	599,734	405,129	2,772,443
Additions	93,377	592	3,099	97,068
Change in estimates	(779)	–	–	(779)
Currency translation adjustments	3,114	–	16,531	19,645
March 31, 2025	1,863,292	600,326	424,759	2,888,377
Accumulated depletion				
January 1, 2025	(451,017)	(530,315)	(306,624)	(1,287,956)
Depletion charge for the period	(21,099)	(5,751)	(2,166)	(29,016)
Currency translation adjustments	(795)	–	(12,464)	(13,259)
March 31, 2025	(472,911)	(536,066)	(321,254)	(1,330,231)
Net book value March 31, 2025	1,390,381	64,260	103,505	1,558,146

Notes to the Interim Condensed Consolidated Financial Statements

For the three months ended March 31, 2025 and 2024, UNAUDITED

USD Thousands	Canada	Malaysia	France	Total
Cost				
January 1, 2024	1,465,010	591,123	436,693	2,492,826
Additions	412,284	17,035	3,475	432,794
Disposals	(94)	–	–	(94)
Change in estimates	36,995	(8,424)	(9,018)	19,553
Reclassification	(10,773)	–	–	(10,773)
Currency translation adjustments	(135,842)	–	(26,021)	(161,863)
December 31, 2024	1,767,580	599,734	405,129	2,772,443
Accumulated depletion				
January 1, 2024	(398,288)	(502,834)	(313,282)	(1,214,404)
Depletion charge for the year	(88,583)	(27,481)	(12,328)	(128,392)
Disposals	94	–	–	94
Currency translation adjustments	35,760	–	18,986	54,746
December 31, 2024	(451,017)	(530,315)	(306,624)	(1,287,956)
Net book value December 31, 2024	1,316,563	69,419	98,505	1,484,487

Other tangible fixed assets

USD Thousands	FPSO	Other	Total
Cost			
January 1, 2025	204,853	9,824	214,677
Additions	–	28	28
Disposal	–	(6)	(6)
Currency translation adjustments	–	201	201
March 31, 2025	204,853	10,047	214,900
Accumulated depreciation			
January 1, 2025	(190,056)	(8,196)	(198,252)
Depreciation charge for the year	(1,917)	(78)	(1,995)
Disposal	–	6	6
Currency translation adjustments	–	(167)	(167)
March 31, 2025	(191,973)	(8,435)	(200,408)
Net book value March 31, 2025	12,880	1,612	14,492

Notes to the Interim Condensed Consolidated Financial Statements

For the three months ended March 31, 2025 and 2024, UNAUDITED

USD Thousands	FPSO	Other	Total
Cost			
January 1, 2024	204,853	10,048	214,901
Additions	–	363	363
Currency translation adjustments	–	(587)	(587)
December 31, 2024	204,853	9,824	214,677
Accumulated depreciation			
January 1, 2024	(181,123)	(8,340)	(189,463)
Depreciation charge for the year	(8,933)	(334)	(9,267)
Currency translation adjustments	–	478	478
December 31, 2024	(190,056)	(8,196)	(198,252)
Net book value December 31, 2024	14,797	1,628	16,425

The Floating Production Storage and Offloading facility ("FPSO") located on the Bertam field, Malaysia, is being depreciated to its residual value on a unit of production basis to August 2025. The depreciation charge is included in the depreciation of other assets line in the statement of operations.

For office equipment and other assets, the depreciation charge for the year is based on cost and an estimated useful life of 3 to 5 years. The depreciation charge is included within the general, administration and depreciation expenses in the Statement of Operations.

9. OTHER NON-CURRENT ASSETS

USD Thousands	March 31, 2025	December 31, 2024
Financial assets	34,822	34,788
Intangible assets	13,869	13,877
	48,691	48,665

Financial assets mainly represent cash payments made in local currency to an asset retirement obligation fund for the Bertam field, Malaysia for an amount equivalent of USD 30.8 million (2024: USD 30.6 million). Financial assets also include cash-collateralized guarantees placed in 2023 in respect of work commitments in Malaysia amounting to USD 4.0 million.

Intangible assets mainly represent carbon offsets purchased in Canada.

10. INVENTORIES

USD Thousands	March 31, 2025	December 31, 2024
Hydrocarbon stocks	15,216	11,250
Well supplies and operational spares	9,810	8,823
	25,026	20,073

Notes to the Interim Condensed Consolidated Financial Statements

For the three months ended March 31, 2025 and 2024, UNAUDITED

11. TRADE AND OTHER RECEIVABLES

USD Thousands	March 31, 2025	December 31, 2024
Trade receivables	80,759	94,265
Underlift	2,221	1,007
Joint operations debtors	1,718	1,432
Prepaid expenses and accrued income	11,237	12,346
Other	9,454	18,400
	105,389	127,450

Other receivables include secured amounts of USD 7.7 million towards the future asset retirement obligation for the Bertam field.

12. CASH AND CASH EQUIVALENTS

Cash and cash equivalents include only cash at hand or held in bank accounts.

13. SHARE CAPITAL

The Corporation's issued common share capital is as follows:

	Number of shares
Balance at January 1, 2024	126,992,066
Cancellation of repurchased common shares (NCIB)	(7,822,595)
Balance at December 31, 2024	119,169,471
Cancellation of repurchased common shares (NCIB)	(3,992,957)
Balance at March 31, 2025	115,176,514

The common shares of IPC are listed to trade on both the Toronto Stock Exchange and the Nasdaq Stockholm Exchange. The Corporation is authorized to issue an unlimited number of Common Shares without par value.

As at January 1, 2024, IPC had a total of 126,992,066 common shares issued and outstanding, with no common shares held in treasury.

During 2024, under the normal course issuer bid (NCIB) announced in December 2023 and renewed in December 2024, IPC purchased and cancelled an aggregate of 7,822,595 common shares.

As at December 31, 2024, IPC had a total of 119,169,471 common shares issued and outstanding, and held 110,156 common shares in treasury.

During Q1 2025, 3,670,983 common shares under the NCIB and 211,818 common shares under certain other exemptions in Canada. All of these purchased common shares, including the common shares held in treasury as at December 31, 2024, were cancelled during Q1 2025.

As at March 31, 2025, IPC had a total of 115,176,514 common shares issued and outstanding, with no common shares held in treasury.

In addition, IPC has 117,485,389 outstanding class A preferred shares, issued as a part of an internal corporate structuring to a wholly-owned subsidiary of IPC. Such preferred shares are not listed on any stock exchange and do not carry the right to vote on matters to be decided by the holders of IPC's common shares.

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14. EARNINGS PER SHARE

Basic earnings per share are based on net result attributable to the common shareholders and is calculated based upon the weighted-average number of common shares outstanding during the years presented.

	Three months ended March 31	
	2025	2024
Net result attributable to shareholders of the Parent Company, USD	16,228,987	33,712,061
Weighted average number of shares for the period	119,124,606	126,974,800
Earnings per share, USD	0.14	0.27
Weighted average diluted number of shares for the period	120,309,604	128,276,966
Earnings per share fully diluted, USD	0.13	0.26

15. FINANCIAL LIABILITIES

USD Thousands	March 31, 2025	December 31, 2024
Current bank loans	3,549	3,402
Non current bank loans	900	1,719
Bonds	444,177	443,407
Capitalized financing fees	(3,120)	(3,545)
	445,506	444,983

As at March 31, 2025, IPC had USD 450 million of bonds outstanding, maturing in February 2027 with a fixed coupon rate of 7.25% per annum, payable in semi-annual instalments in August and February.

Of the USD 450 million of bonds outstanding, USD 150 million of bonds were issued at 7% discount to par value with proceeds amounting to USD 139.5 million before transaction costs. For accounting purposes, the discounted amount was recognised in the balance sheet and the discount will be unwound over the period to maturity of the bond and charged to the interest expense line of the statement of operations using the effective interest rate methodology.

The bond repayment obligations as at March 31, 2025, are classified as non-current as there are no mandatory repayments within the next twelve months.

In addition, as at March 31, 2025, the Group had a revolving credit facility of CAD 180 million (the "Canadian RCF") in connection with its oil and gas assets in Canada. The Canadian RCF has a maturity in May 2026 and is undrawn and fully available as at March 31, 2025. During Q3 2024, the Group entered into a letter of credit facility in Canada (the "LC Facility") to cover existing operational letters of credit. As at March 31, 2025, operational letters of credit in an aggregate of CAD 40.2 million have been issued under the LC Facility, including letters of credit of CAD 35 million to support the third party pipeline construction agreements for the Blackrod project which are expected to be released as construction is completed during 2025.

As at March 31, 2025, IPC had an unsecured Euro credit facility in France (the "France Facility"), with maturity in May 2026. IPC makes quarterly repayments of the France Facility and the amount remaining outstanding under the France Facility as at March 31, 2025 was USD 4.4 million (EUR 4.1 million). An amount of USD 3.5 million (EUR 3.3 million) drawn under the France Facility as at March 31, 2025 is classified as current representing the repayment planned within the next twelve months.

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16. PROVISIONS

USD Thousands	Asset retirement obligation	Farm-in obligation	Pension obligation	Other	Total
January 1, 2025	267,790	1,679	3,685	2,072	275,226
Additions	–	–	–	253	253
Unwinding of asset retirement obligation discount	3,957	–	–	–	3,957
Payments	(321)	–	–	(703)	(1,024)
Change in estimates	(779)	–	–	–	(779)
Currency translation adjustments	1,899	12	–	33	1,944
March 31, 2025	272,546	1,691	3,685	1,655	279,577
Non-current	266,731	565	3,685	1,655	272,636
Current	5,815	1,126	–	–	6,941
Total	272,546	1,691	3,685	1,655	279,577

USD Thousands	Asset retirement obligation	Farm-in obligation	Pension obligation	Other	Total
January 1, 2024	253,949	2,176	551	2,078	258,754
Additions	–	–	682	544	1,226
Disposals	(197)	–	–	–	(197)
Unwinding of asset retirement obligation discount	14,568	–	–	–	14,568
Payments	(7,711)	(591)	(906)	(500)	(9,708)
Change in estimates	19,553	–	3,491	–	23,044
Reclassification ¹	1,013	–	–	–	1,013
Currency translation adjustments	(13,385)	94	(133)	(50)	(13,474)
December 31, 2024	267,790	1,679	3,685	2,072	275,226
Non-current	261,632	1,120	3,685	2,072	268,509
Current	6,158	559	–	–	6,717
Total	267,790	1,679	3,685	2,072	275,226

¹ The reclassification of the asset retirement obligation related to the 2024 payment to the asset retirement obligation fund in respect of the Bertam asset, Malaysia (see Note 9).

The farm-in obligation relates to future payments for historic costs on the Bertam field in Malaysia payable for every 1 MMboe gross that the field produces above 10 MMboe gross and is capped at cumulative production of 27.5 MMboe gross.

In calculating the present value of the asset retirement obligation provision, a blended rate of 6% (2024: 6%) per annum was used, based on a credit risk adjusted rate.

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17. TRADE AND OTHER PAYABLES

USD Thousands	March 31, 2025	December 31, 2024
Trade payables	37,260	42,634
Joint operations creditors	7,325	11,671
Accrued expenses	117,641	119,316
Other	2,857	2,750
	165,083	176,371

18. FINANCIAL ASSETS AND LIABILITIES

Financial assets and liabilities by category

The accounting policies for financial instruments have been applied to the line items below:

March 31, 2025 USD Thousands	Total	Financial assets at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
Other assets ¹	34,822	34,822	–	–
Derivative instruments	377	–	–	377
Joint operation debtors	1,718	1,718	–	–
Other current receivables ²	95,060	92,839	2,221	–
Cash and cash equivalents	140,194	140,194	–	–
Financial assets	272,171	269,573	2,221	377

¹ See Note 9

² Prepayments are not included in other current assets as prepayments are not deemed to be financial instruments.

March 31, 2025 USD Thousands	Total	Financial liabilities at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
Non-current financial liabilities	441,957	441,957	–	–
Current financial liabilities	3,549	3,549	–	–
Derivative instruments	14,676	–	–	14,676
Joint operation creditors	7,325	7,325	–	–
Other current liabilities	158,160	158,160	–	–
Financial liabilities	625,667	610,991	–	14,676

December 31, 2024 USD Thousands	Total	Financial assets at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
Other assets ¹	34,788	34,788	–	–
Derivative instruments	3,219	–	–	3,219
Joint operation debtors	1,432	1,432	–	–
Other current receivables ²	115,186	114,179	1,007	–
Cash and cash equivalents	246,593	246,593	–	–
Financial assets	401,218	396,992	1,007	3,219

¹ See Note 9

² Prepayments are not included in other current assets as prepayments are not deemed to be financial instruments.

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For the three months ended March 31, 2025 and 2024, UNAUDITED

December 31, 2024 USD Thousands	Total	Financial liabilities at amortized cost	Fair value recognized in profit or loss (FVTPL)	Derivatives used for hedging
Non-current financial liabilities	441,581	441,581	–	–
Current financial liabilities	3,402	3,402	–	–
Derivative instruments	20,431	–	–	20,431
Joint operation creditors	11,671	11,671	–	–
Other current liabilities	165,846	165,846	–	–
Financial liabilities	642,931	622,500	–	20,431

The carrying amount of the Group's financial assets and liabilities approximate their fair values at the balance sheet dates.

For financial instruments measured at fair value in the balance sheet, the following fair value measurement hierarchy is used:

- Level 1: based on quoted prices in active markets;
- Level 2: based on inputs other than quoted prices as within level 1, that are either directly or indirectly observable;
- Level 3: based on inputs which are not based on observable market data.

Based on this hierarchy, financial instruments measured at fair value can be detailed as follows:

March 31, 2025 USD Thousands	Level 1	Level 2	Level 3
Other current receivables	2,221	–	–
Derivative instruments – current	–	377	–
Derivative instruments – non-current	–	–	–
Financial assets	2,221	377	–
Derivative instruments – current	–	13,146	–
Derivative instruments – non-current	–	–	1,530
Financial liabilities	–	13,146	1,530

December 31, 2024 USD Thousands	Level 1	Level 2	Level 3
Other current receivables	1,007	–	–
Derivative instruments – current	–	3,219	–
Derivative instruments – non-current	–	–	–
Financial assets	1,007	3,219	–
Derivative instruments – current	–	19,869	–
Derivative instruments – non-current	–	–	562
Financial liabilities	–	19,869	562

The Group had oil price sale financial hedges outstanding as at March 31, 2025 which are summarized as follows:

Period	Volume (barrels per day)	Type	Average Pricing
April 1, 2025 - December 31, 2025	11,700	WTI/WCS Differential	USD -14.26/bbl
April 1, 2025 - December 31, 2025	10,000	WTI Sale Swap	USD 71.30/bbl
April 1, 2025 - December 31, 2025	2,000	Brent Sale Swap	USD 75.78/bbl

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The Group had gas price sale financial hedges outstanding as at March 31, 2025 which are summarized as follows:

Period	Volume (barrels per day)	Type	Average Pricing
April 1, 2025 - October 31, 2025	20,000	AECO Gas Swap	CAD 2.25/GJ
April 1, 2025 - December 31, 2025	10,000	AECO Gas Swap	CAD 2.50/GJ

The Group had electricity financial hedges outstanding as at March 31, 2025 which are summarized as follows:

Period	Volume (MW)	Type	Average Pricing
October 1, 2025 - September 30, 2040	3	AESO	CAD 75.00/MWh

The Group entered into currency hedges to purchase :

- (i) a total CAD 357.5 million for the period April 2025 to December 2025 at an average rate of CAD 1.36 (sell USD);
- (ii) a total EUR 20.25 million for the period April 2025 to December 2025 at an average rate of EUR 1.07 (sell USD);
- (iii) a total MYR 102 million for the period April 2025 to December 2025 at an average rate of MYR 4.39 (sell USD).

All of the above hedges are treated as effective and changes to the fair value are reflected in other comprehensive income.

19. CONTRACTUAL OBLIGATIONS AND COMMITMENTS

In the normal course of business, the Group has committed to certain payments which are not recognised as liabilities. The following table summarizes the Group's commitments in Canada as at March 31, 2025:

CAD Millions	2025	2026	2027	2028	2029	Thereafter
Transportation service ¹	24.6	59.3	88.2	92.8	96.6	1,395.7
Power ²	10.9	12.4	12.4	9.8	–	–
Total commitments	35.5	71.7	100.6	102.6	96.6	1,395.7

¹ IPC has firm transportation commitments on oil and natural gas pipelines that expire between 2037 and 2045.

² IPC has physical delivery power hedges to purchase 15MWh at a weighted average price of CAD 74.92/MWh from April 1, 2025 to December 31, 2028, an additional 5MWh at a weighted average price of CAD 58.31/MWh from April 1, 2025 to December 31, 2027, and an additional 5MWh at a weighted average price of CAD 46.85/MWh from April 1, 2025 to December 31, 2025.

20. RELATED PARTIES


The Group recognises the following related parties: associated companies, jointly controlled entities, key management personnel and members of their close family or other parties that are partly, directly or indirectly controlled by key management personnel or of its family or of any individual that controls, or has joint control or significant influence over the entity.

All transactions with related parties are in the normal course of business and are made on the same terms and conditions as with parties at arm's length.

During the first quarter of 2025, the Group has not entered into material transactions with related parties.

21. SUBSEQUENT EVENTS

No events have occurred since March 31, 2025, that are expected to have a substantial effect on this report.



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