

## **Press Release**

August 3, 2017

## International Petroleum Corporation to release second quarter report 2017 on August 8, 2017

International Petroleum Corporation (TSX, Nasdaq First North: IPCO) will publish its financial and operating results and related management's discussion and analysis for the three and six months ended June 30, 2017, on Tuesday August 8, 2017 at 07:30 CEST, followed by a live webcast at 09:00 CEST.

Listen to Mike Nicholson, CEO, and Christophe Nerguararian, CFO, commenting on the report and the latest developments from International Petroleum Corporation.

Follow the presentation live on www.international-petroleum.com.

You can also dial in to listen to the presentation on the following telephone numbers:

or

 Sweden:
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 +1 855 269 26 05

International Petroleum Corp. (IPC) is a new international oil and gas exploration and production company with a high quality portfolio of assets located in Europe and South East Asia, providing a solid foundation for organic and inorganic growth. IPC is a member of the Lundin Group of Companies. IPC's shares are listed on the Toronto Stock Exchange (TSX) and the Nasdaq First North Exchange (Stockholm) under the symbol "IPCO". Pareto Securities AB is the Corporation's Certified Adviser on Nasdaq First North.

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## **Forward-Looking Statements**

This press release may contain statements and information which constitute "forward-looking information" (within the meaning of applicable securities legislation). Such statements and information (together, "forward-looking statements") relate to future events, including the Company's future performance, business prospects or opportunities. Actual results may differ materially from those expressed or implied by forward-looking statements. Forward-looking statements are expressly qualified by this cautionary statement. Forward-looking statements speak only as of the date of this press release, unless otherwise indicated. IPC does not intend, and does not assume any obligation, to update these forward-looking statements, except as required by applicable laws.

All statements other than statements of historical fact may be forward-looking statements. Any statements that express or involve discussions with respect to predictions, expectations, beliefs, plans, projections, forecasts, guidance, objectives, assumptions or future events or performance (often, but not always, using words or phrases such as "seek", "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "forecast", "predict", "potential", "targeting", "intend", "could", "might", "should", "believe" and similar expressions) are not statements of historical fact and may be "forward-looking statements". Forward-looking statements include, but are not limited to, the number of Deposited Shares to be purchased by LPBV, the payment date for the Deposited Shares, statements with respect to estimates of reserves, future production levels, future capital expenditures and their allocation to exploration and development activities, future drilling and other exploration and development activities. Ultimate recovery of reserves or resources is based on forecasts of future results, estimates of amounts not yet determinable and assumptions of management.

Reserve estimates and estimates of future net revenue are effective as of 31 December 2016 and were prepared by IPC in accordance with standards prescribed by National Instrument 51-101 - Standards of Disclosure for Oil and Gas Activities of the Canadian Securities Administrators and audited by ERC Equipoise Ltd., an independent qualified reserves auditor

BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf per 1 Bbl is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.