

# Extractive Sector Transparency Measures Act - Annual Report



**Reporting Entity Name** IPC Canada Ltd.

**Reporting Year** **From** 2019-01-01 **To:** 2019-12-31 **Date submitted** 2020-08-25

**Reporting Entity ESTMA Identification Number** E157112

Original Submission  
 Amended Report

**Other Subsidiaries Included**  
(optional field)

**For Consolidated Reports - Subsidiary Reporting Entities Included in Report:** E814664 Suffield Industry Range Control Ltd.

**Not Substituted**

**Attestation by Reporting Entity**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Full Name of Director or Officer of Reporting Entity** Chris Hogue **Date** 2020-08-18

**Position Title** Senior Vice President, Canada

## Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	<b>From:</b> 2019-01-01	<b>To:</b> 2019-12-31			<b>Currency of the Report</b> CAD
Reporting Entity Name	IPC Canada Ltd.				
Reporting Entity ESTMA Identification Number	E157112				
Subsidiary Reporting Entities (if necessary)	E814664 Suffield Industry Range Control Ltd.				

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>3,4</sup>
Canada	Government of Alberta		-	10,010,000	7,980,000	-	210,000	-	-	18,200,000	Royalties includes in-kind contributions. The value of the in-kind contributions were determined using the realized sales price. Alberta Department of Energy Alberta Energy Regulator Alberta Minister of Finance Alberta Petroleum Marketing Commission
Canada	Onion Lake Cree Nation		-	12,280,000	500,000	-	-	-	-	12,780,000	
Canada	Government of Canada		-	8,950,000	1,690,000	-	-	-	-	10,640,000	Indian Oil and Gas Canada Department of National Defence
Canada	Cypress County		6,480,000	-	-	-	-	-	-	6,480,000	
Canada	Municipal District of Lesser Slave River No. 124		590,000	-	-	-	-	-	-	590,000	
Canada	Government of Saskatchewan		-	400,000	-	-	160,000	-	-	560,000	Minister of Finance, Province of Saskatchewan
Canada	Lac La Biche County		390,000	-	-	-	-	-	-	390,000	
Canada	Big Lakes County		300,000	-	-	-	-	-	-	300,000	
Canada	Fishing Lake Metis Settlement		-	-	230,000	-	-	-	-	230,000	
Canada	County of Vermillion River		220,000	-	-	-	-	-	-	220,000	

**Additional Notes:**

(1) All payments are reported in Canadian dollars and have been rounded to the nearest \$10,000.  
(2) Where there were taken-in-kind crude oil royalties, the value of the take-in-kind contributions were determined using the realized sales price.  
(3) On June 1, 2019 BlackPearl Resources Inc. (ESTMA # E904304) and IPC Alberta Ltd. (ESTMA # E372577) amalgamated into IPC Canada Ltd (ESTMA # E157112). This report contains the consolidated payment information for BlackPearl Resources Inc. and IPC Alberta Ltd. for the period of the financial year up to the June 1, 2019 amalgamation and by IPC Canada Ltd. thereafter.

## Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From: 2019-01-01	To: 2019-12-31			
Reporting Entity Name	IPC Canada Ltd.			Currency of the Report	CAD
Reporting Entity ESTMA Identification Number	E157112				
Subsidiary Reporting Entities (if necessary)	E814664 Suffield Industry Range Control Ltd.				

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Southern Assets	6,510,000	7,590,000	6,830,000	-	30,000	-	-	<b>20,960,000</b>	Royalties includes in-kind contributions. The value of the in-kind contributions were determined using the realized sales price.
Canada	Northern Assets	1,790,000	24,050,000	3,640,000	-	340,000	-	-	<b>29,820,000</b>	Royalties includes in-kind contributions. The value of the in-kind contributions were determined using the realized sales price.

**Additional Notes<sup>3</sup>:**

- (1) All payments are reported in Canadian dollars and have been rounded to the nearest \$10,000.  
 (2) Where there were taken-in-kind crude oil royalties, the value of the take-in-kind contributions were determined using the realized sales price.  
 (3) On June 1, 2019 BlackPearl Resources Inc. (ESTMA # E904304) and IPC Alberta Ltd. (ESTMA # E372577) amalgamated into IPC Canada Ltd (ESTMA # E157112). This report contains the consolidated payment information for BlackPearl Resources Inc. and IPC Alberta Ltd. for the period of the financial year up to the June 1, 2019 amalgamation and by IPC Canada Ltd. thereafter.



## **ESTMA INTRODUCTION**

IPC Canada Ltd. (collectively the “Company”) has prepared the following report (“the Report”) of payments made to government entities for the year ended December 31, 2019 as required by the Extractive Sector Transparency Measures Act S.C. 2014, c.39, s.376 (“ESTMA” or “the Act”).

## **BASIS OF PREPARATION**

The report is presented in Canadian Dollars, the Company’s reporting currency, and has been prepared in accordance with the requirements of the Act and the Natural Resources Canada (“NRCan”) Technical Reporting Specifications.

On June 1, 2019 BlackPearl Resources Inc. (ESTMA # E904304) and IPC Alberta Ltd. (ESTMA # E372577) amalgamated into IPC Canada Ltd. (ESTMA # E157112). This report contains the consolidated payment information for BlackPearl Resources Inc. and IPC Alberta Ltd. for the period of the financial year up to the June 1, 2019 amalgamation and by IPC Canada Ltd. thereafter.

The following is a summary of significant policies and judgments that the Company has made for the purpose of preparing the report.

### **Significant policies**

#### **Cash and in-kind payments**

Payments are reported on a cash basis and have been reported in the period in which the payment was made. In-kind payments are converted to an equivalent cash value based on cost or, if cost is not determinable, the in-kind payment is reported at the fair market value. The valuation method for each payment has been disclosed in the notes section of the ESTMA Annual Report.

Payments to the “same payee” that meet or exceed \$100,000 Cdn in one category of payment are disclosed. Payments are rounded to the nearest \$10,000 Cdn.

#### **Payee**

For the purposes of the Act, a payee is:

- a. Any government in Canada or in a foreign state;
- b. A body that is established by two or more governments; or
- c. Any trust, board, commission, corporation or body or other authority that is established to exercise or perform, or that exercises or performs, a power, duty or function of a government for a government referred to in paragraph (a) above or a body referred to in paragraph (b) above.

Payees include governments at any level, including national, regional, provincial, local, or municipal levels. Payees may include non-governmental entities if the benefit bestowed would have otherwise been provided by the government. Payees also include any government-owned or government-controlled entities that exercise or perform a power, duty or function of government.



The individual department, agency or other body of the payee that received the payment has been disclosed in the appropriate section of the ESTMA Annual Report.

### **Reportable Payments**

A reportable payment for ESTMA purposes is one that:

- a. Is made to the same payee;
- b. Is made in relation to the commercial development of oil, gas or minerals; and
- c. Totals, as a single or multiple payments, or more in the year in one of the following prescribed seven payment categories.

#### *Taxes*

This category includes taxes paid by the Company on its income, profits or production in relation to the commercial development of oil and gas resources. Taxes reported include property taxes, business taxes and certain provincial resource surcharges. Consumption taxes, personal income taxes and taxes withheld by others on behalf of the Company are excluded as per the Act.

#### *Royalties*

Royalties are payments for the rights to extract oil and gas resources, typically at a set percentage of revenue. Both cash royalties and royalties paid in-kind are reported in this category.

#### *Fees*

This category may include rental fees, entry fees, administration fees, annual fees, interest penalty charges and regulatory charges as well as fees or other consideration for licenses, permits or concessions. The fee category is broad and includes payments to various payees that in substance is a fee. Consultation payments to Aboriginal governments are reported under this category. Amounts paid in ordinary course commercial transactions in exchange for services provided by a payee are excluded.

#### *Production entitlements*

A payee's share of oil, gas or mineral production under a production sharing agreement or similar contractual or legislated arrangement is reported under this category. For the year ended December 31, 2019, there were no reportable production entitlement payments to a payee.

#### *Bonuses*

Signing, discovery, production and any other type of bonuses paid to a payee in relation to the commercial development of oil and gas resources are reported under this category. The bonus category is broad and includes payments to payees that in substance is a bonus.

#### *Dividends*

Dividends are dividend payments, other than dividends paid to a payee as an ordinary shareholder of the Company on shares that were acquired by the payee on the same terms as were available at the time of acquisition to other shareholders, that are not in lieu of any other reportable payment. For the year ended December 31, 2019, there were no reportable dividend payments to a payee.

### *Infrastructure improvement payments*

This payment category consists of payments for the construction of infrastructure that do not relate primarily to the operational purposes of the Company. For the year ended December 31, 2019, there were no reportable infrastructure improvement payments to a payee.

### **Significant Estimates and Judgements**

The preparation of the Report in accordance with the Act requires the use of judgements, estimates and assumptions, which includes evaluation of the substance, rather than the form, of the payment.

### **Payments by Project Level**

Payments have been reported at the project level as required by the Act. A “project” means the operational activities are governed by a single contract, license, lease, concession or similar legal agreement that forms the basis for a payment liability with a payee. If multiple such agreements are substantially interconnected, they would be considered a single project.

“Substantially interconnected” means forming a set of operationally and geographically integrated contracts, licenses, leases or concessions or related agreements with substantially similar terms that are signed with a government and give rise to payment liabilities.

The Company has considered geographical location and common infrastructure as two key indicators for making the determination of its’ Northern Asset and Southern Asset project levels.

### **Commercial Development**

The Act defines ‘commercial development of oil, gas or minerals’ as:

- a) The exploration or extraction of oil, gas or minerals;
- b) The acquisition or holding of a permit, licence, lease or any other authorization to carry out any of the activities referred to in paragraph (a); or
- c) Any other prescribed activities in relation to oil, gas or minerals.

Payments made by the Company to payees relating to the commercial development of oil, gas or minerals (“commercial development”) are disclosed in this Report. The Company’s initial processing activities which are integrated with its extraction operations are included in commercial development. The Report excludes payments that are not related to the Company’s commercial development activities.

### **Refunds, rebates and credits**

Amounts paid to payees have been reported at the amount paid by the Corporation, including instances where an applicable credit or rebate reduces the amount payable, to reflect the net cash payment to the payee. Cash refunds or rebates received from payees have not been reported where they have not been applied as a credit to amounts owing.



### **Payments made in situations of joint control**

The Company reports all cash payments that it pays directly to a payee, and includes all amounts paid as an operator as part of a joint arrangement (i.e. a working interest). This is the case even where the Company as the operator has been proportionally and directly reimbursed by its non-operating partners. When the Company is a non-operator and payments are made by the operator on behalf of the Company, those payments are not reported.

### **Acquisition and Divestiture Activities**

#### *Acquisitions*

Payments to a payee made by the Company relating to the acquisition (for the commercial development of oil, gas or minerals), after the effective date and before the close date of a corporate or asset acquisition have been excluded from this Report. All Payments to a payee made by the Company subsequent to the closing date of a corporate or asset acquisition have been included in this Report.

#### *Divestitures*

Payments to a payee made by the Company relating to the divestiture (for the commercial development of oil, gas or minerals), after the effective date and before the close date of a corporate or asset divestiture have been included in this Report.

### **Corporate Social Responsibility (“CSR”) Payments**

The ESTMA Report includes CSR payments that contractually obligate the Company to make to a payee, or to another party under the direction of a payee, as a result of the Company’s commercial development. Additionally, the Company has reported voluntary CSR payments which have been made to a payee, or to another party under the direction of a payee, and relates directly to the Company’s commercial development. For the year ended December 31, 2019, there were no reportable CSR payments to a payee.