# **Extractive Sector Transparency Measures Act Report**

Reporting Year Reporting Entity Name	From:	2016-01-01	<b>To:</b> Granite Oil Corp.	2016-12-31
Reporting Entity Rame  Reporting Entity ESTMA Identification Number			E350836	
Subsidiary Reporting Entities (if necessary)			N/A	
Attestation: Please check one of the the boxes below and p	provide the require	ed information		
✓ Attestation ( by Reporting Entity)				
In accordance with the requirements of the ESTMA, and in particular section above. Based on my knowledge, and having exercised reasonable diligent purposes of the Act, for the reporting year listed above.				
Attestation (through independent audit) In accordance with the requirements of the ESTMA, and in particular section entity(ies) and reporting year listed above. Such an audit was conducted independent attestation of ESTMA reports.				
The auditor expressed an unmodified opinion, dated [ENTER DATE: YYY The independent auditor's report can be found at [INSERT WEBLINK TO				
	ail Hannon hief Financial Office	er		<b>Date:</b> 2017-05-29

## **Extractive Sector Transparency Measures Act - Annual Report**

**Reporting Year From**: 2016-01-01 **To**: 2016-12-31

Reporting Entity Name Granite Oil Corp.

Reporting Entity ESTMA Identification
Number

E350836

Subsidiary Reporting Entities (if necessary)

Payments by Payee										
Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Alberta Energy Regulator			\$300,000					\$300,000	
Canada	Alberta Petroleum Marketing Commission		\$700,000						\$700,000.00	Includes royalties paid in cash as well as royalty payments made in-kind
Canada	Government of Alberta			\$260,000		\$ 410,000			\$670,000	
Canada	Cardston County	\$ 150,000							\$150,000.00	
Canada	County of Warner No. 5	\$ 890,000							\$890,000	

#### Notes

- Amounts have been rounded to the nearest \$10,000
- Royalties paid in-kind have been valued at the fair market value of the volumes taken in-kind, based on Granite's realized sales price

## **Extractive Sector Transparency Measures Act - Annual Report**

**Reporting Year** From: 2016-01-01 To: 2016-12-31

Reporting Entity Name

Reporting Entity ESTMA Identification

Granite Oil Corp.

E350836

Number E350836

Subsidiary Reporting Entities (if necessary)

Payments by Project										
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Alberta Bakken	\$ 1,040,000		\$560,000.00		\$ 410,000				Royalty payments made in-kind
Canada	Brazeau Belly River		\$540,000						\$ 540,000	

### Notes:

- Amounts have been rounded to the nearest \$10,000
- Royalties paid in-kind have been valued at the fair market value of the volumes taken in-kind, based on Granite's realized sales price